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36. I hereby certify that he foregoing and attached information is complete and correct as determined from all available records	V. 2.2. Value (22 2				John Eas	ley
36. I hereby certify that he foregoing and attached information is complete and correct as determined from all available records	35. LIST OF ATTACHMENTS					
1/(2/4/ // D) 1/2(1/) Drilling Clerk ACCEP NOVER 245 CHRIS	20 Thereby contien that he foregains and attach	ed information is co	omplete and correct	t as determined t	from all available record	ds
	30. I hereby certify that the foregoing and attack	1101	Drilling C		ACCEP THE	DE VERTREAFT CHARIT

*(See Instructions and Spaces for Additional Data on Reverse Side)

SEP 9 1981

NMOCG.

FARMINGTON DISTRICT

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	OPEN, FLOWING AND	FORMATION TOP HOTTOM	HESTS, INCLUDING	38. GEOLOG	GEOLOGIC MARKERS	
				DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH 7	TRUE VERT, DEPTH
,					ij	Ajo Alamo	2766'	
						Kirtland	2944'	
					-	Fruitland	3304'	
			-			Pictured Cliffs	3687'	
						, :* 	. "	