

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 1088  
SANTA FE, NEW MEXICO 87503  
AUG 29 1983  
OIL CONSERVATION DIVISION  
SANTA FE

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPCEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- DRY HOLE

Name of Operator  
SANDI PRODUCTION, INC. BY M.T.K., INC.  
Address of Operator  
OIL CON. DIV. DIST. 3

Location of Well  
UNIT LETTER L 1590 FEET FROM THE SOUTH LINE AND 1202 FEET FROM  
THE WEST LINE, SECTION 26 TOWNSHIP 28 NORTH RANGE 1 EAST NMPM.

7. Unit Agreement Name  
8. Farm or Lease Name  
EL POZO RANCH  
9. Well No.  
10. Field and Pool, or Wildcat  
WILDCAT  
11. Elevation (Show whether DF, RT, GR, etc.)  
12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

AUGUST 1, 1983-Ran tubing to 2292.59', Tagged, fill, mix, mud & fill hole.  
AUGUST 2, 1983-Began cleaning out hole at 2540.33'. Circulated hole. Pulled up to casing.  
AUGUST 3, 1983-Ran tubing in. Cleaned out to 3036'. Circulated hole. Set cement plug from 3036' to 2850'. Used 30 sacks cement. Layed down tubing; 36 joints. Stood back 2004'. No loss of fluid in one hour. Rigged up casing jacks. Worked casing-had 12" stretch. 1200' free pipe.  
AUGUST 5, 1983-Ran 2004' tubing. Mixed 29 sacks cement. Pumped & displaced, 138' fill. Layed down 13 joints. Stood back rest of tubing. Rigged up wire line. Shot casing at 1650'. Ran in hole to 1654'. Mixed 18 sacks, spotted from 1654' to 1554'. Came out of hole with tubing.  
AUGUST 6, 1983-Shot casing at 1201'-FREE. Pulled 4 joints. Tried to pump into it, could not. Attempted to run tubing, casing plugged at bottom. Pulled tubing, layed down casing. Ran tubing, stub would not come out of hole.  
AUGUST 8, 1983-Ran tubing to 900'. mixed 53 sacks cement, pumped through. Waited 4 hours to tag.  
AUGUST 9, 1983-Ran tubing. Tag cement 809'. Mixed 19 sacks cement, pump through. Pulled tubing to 150'. Mixed 58 sacks cement, pumped. No return. Pulled tubing. Waited 4 hours. Tagged cement to 87'. Mixed 19 sacks, pumped. Pulled tubing. Rigged down. Put up dry hole marker with 10 sacks cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jack Sanders TITLE President DATE Aug 20 1983  
Original Signed by CHARLES GHOLSON  
APPROVED BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 8-31-83  
ADDITIONS OF APPROVAL, IF ANY: AUG 31 1983