SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

30	-039	-23053
5. LEASE	DESIGNATION	AND SERIAL NO.

GEOLOGICAL SURVEY						SF 079386	SF 079386		
APPLICAT	TION FOR PER	RMIT TO DRILL,	DEEPI	N, OR PI	LUG B	ACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
1a. TYPE OF WORK	DRILL X	DEEPEN		ווח	IC DAC	v 🗀	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	DRILL A	DEEPEN		PLU	JG BAC	K 📋	San Juan 28-6 Unit		
OIL	GAS X	THER		NGLE	MULTIPL ZONE	E 🛛	8. FARM OR LEASE NAME		
2. NAME OF OPERAT					20112		San Juan	28-6 Unit	
	Natural Gas	Company					9 WELL NO.		
3. ADDRESS OF OPER			0.5	401			94A	<u> </u>	
P.O. Bo	ox 289, Farmir	ngton, New Mexic early and in accordance wi		401		19	10. FIRLD AND POOL	G Blanco PC	
At surface	1020'S, 85	/	"	DE CE	IVE	D	./Blanco MV	and the second s	
At proposed pro	•	00.E	1	KLUL			AND SURVEY OR	AREA T-28-N, R-6	
At proposed pro	u. zone		- 1	FEB 0 2 1982		NMPM	1-20-N, K-0		
14. DISTANCE IN M	ILES AND DIRECTION F	ROM NEAREST TOWN OR POS	T OFFICE				12. COUNTY OR PARI	SH 13. STATE	
		nador, New Mexi	со	U. S. GEOLG	ogical Si S <u>TON, N.</u>	M.	Rio Arrib	a New Mexi	
15. DISTANCE FROM LOCATION TO NI	CAREST		16. NO	or Aches in	LEASE	17. No. (OF ACRES ASSIGNED HIS WELL		
	st drlg. unit line, if an	y) 850'		Unit		<u>± 32</u>	20.2		
TO NEAREST WI	PROPOSED LOCATION* ELL, DRILLING, COMPLET	red, 26001	119. PR	OPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
	on this LEASE, Ft.	2600 '	P	5780'		RC	tary	WORK WILL START*	
)' GL	, (00)				- 1	22. AFFROX. DATE	WORK WILL START	
23.		PROPOSED CASI	NG AND	CEMENTING	PROGRA	м	<u> </u>	- :	
SIZE OF HOLE	SIZE OF CAS							<u>4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	
13 3/4'				SETTING DE	SPTH -	20.4	QUANTITY OF CEN		
8 3/4		36.0# 20.0#		200' 3468'		<u>224</u> 345	cf. to circ	r Ojo Alamo	
6 1/4'				318- 578		431	cf. to cove		
	-, -		ı	310- 570	'°/ 1	431	cr. co crrc	. IIIICI	
and pip This ga The F	pe rams will has is dedicated by a single property of Security Process to drill or deepen design to deepen design of the security of the security of the security process of the security process of the security of the security of the security process of the security of t	2000 psi test dou be used for blow ed. Etion 36 is de	out dicat	prevention ded to thi	on on t	his we	uctive sone and prope	osed as productive oths. Give blowou	
SIGNED	! J. D.		rleD	rilling C	lerk		DATEJan	uary 28, 19	
(This space for	Federal or State office	e use)							
PERMIT NO				APPROVAL DATE.					
							PPROVE)	
APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY:	Tin	LE				AMENIN	דו כד	
		11				- 5 a	55. 1.55 - 57. 1952		
	CN	6Le					JUL 21 198	12	
	, JAB	FUC *See Instru	ctions (On Reverse S	Side	_	Elliott		
	4.2	/	Foreyes to a			to	JAMES F. SING) ! : ::D	
			Mana	ina -		ני	ISTRICT ENGINE	_ L- \	

STATE OF NEW MEXICO

P. O. UOX 2088 ERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 Keylsed 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator			Lease		Well No.		
EL PASO NATURAL GAS COMPANY			SAN JUAN 28-6 UNIT (SF-079386) 94A				
Unit Letter	Unit Letter Section Township			County			
P	36	28N	6W	Rio Arriba			
Actual Footage Loc		ا لم	0=0	Eo ot			
1090 Ground Level Elev:		uth line and		t from the East	line icated Acreage;		
6360	PICTUR	ED'ocliffs -	P∞1 SO. BLANCO PI BLANCO MESA V		0.23 &E320.23Acres		
				or hachure marks on the			
1. Outline th	e acteage dedica	ted to the subject w	ell by colored pencil	or nachure marks on the	plat below.		
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
		ifferent ownership is mitization, force-pool		have the interests of al	l owners been consoli-		
X Yes	□ No If a	nswer is "yes," type	of consolidation	Unitization			
		-					
		owners and tract des	criptions which have a	ctually been consolidate	d. (Use reverse side of		
	f necessary.)	- 2 * - * h 11 (1) - 1	1:	1:3-4-3 (1			
	_			consolidated (by commu ch interests, has been ap			
			BY EXPLORATION (proved by the Commis-		
					· · · · · · · · · · · · · · · · · · ·		
		R	1		ERTIFICATION		
	I .	Ŋ	!	1	ify that the information con-		
	1	A	 CE 0703	l K l	is true and complete to the		
	1	Ŋĸ	I SF-07938	JO 1(1)	dowledge and belief.		
	I		# 9 4		Buses		
	L-IV/E	5 1	0	Nome	Huser		
	ECFINE			Drilling	Clerk		
	FEB 02 1982	K	1	Position El Paso	Natural Gas Company		
	TO COLCAL SU	RVEY	1	Company	<u>-</u> ·		
\ U.	CARIMINA		1	January	28, 1982		
	Sec .	. N *	, i	Date			
iii	1	D 3	1				
<u> </u>	· · · · · · · · · · · · · · · · · · ·		·				
			//********* 	1) hereby ce	rtify that the well-location		
	1	36		MANII .	s plat was plotted from field		
	l r	FEE	1	notes of act	ual surveys made by me or		
	l .		1	K K X X	pervision, and that the same		
	1	KXX	!	ØMN1	correct to the best of my		
		KXXI	1	knowledge ar	id Deliver.		
				50'			
10.4	Side Alex	KXXII	9 <u> </u>	Date Surveyed			
14,40	"Total	KXII	1	Septemb	er 11, 1981		
0,00	2,1501	KXXI	1 8	PIMINI Was a second	leasional Engineer		
1 %	(為 1/	KIXII	1090		122/ 7		
1 00		KM		Hred B.	Kerr Vr.		
				Certificate No.	<i></i>		
•	Sca	le:]"=[[]]]	\times \times \times \times \times \times \times	-V-V () Gagn .c.x	~/ #		

EL PASO NATURAL GAS COMPANY San Juan 28-6 Unit #94A SE 36-28-6

