

Form C-107  
Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Co. Rio Arriba August 11, 1982  
Operator County Date  
PO Box 289, San Juan 28-6 Unit 94A  
Address Lease Well No.  
Farmington, NM 87401  
Location Unit Section Township Range  
of Well P 36 28N 6W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	S. Blanco PC		Blanco MV
b. Top and Bottom of Pay Section (Perforations)	3140-4878'		4878-5770'
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flowing		flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.			

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

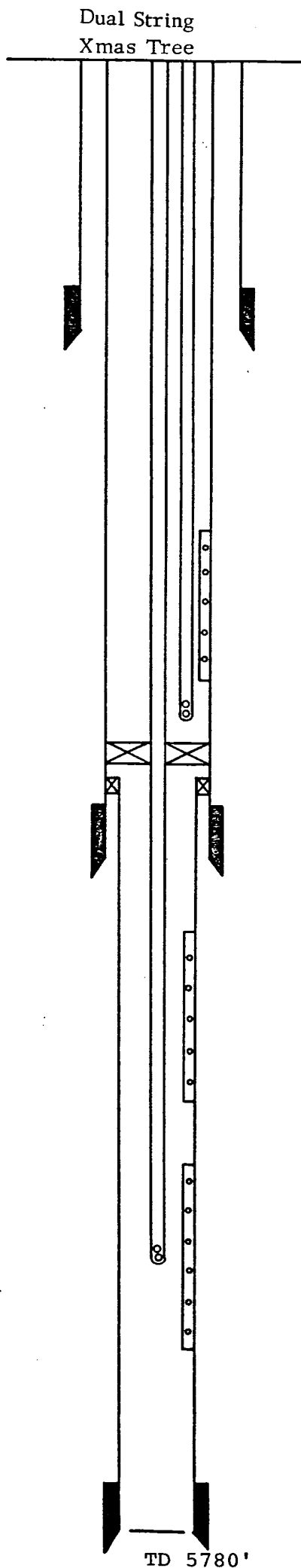
Signed A. G. Duico Title Drilling Clerk Date August 11, 1982

(This space for State Use)

Approved by Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date AUG 11 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION  
 El Paso Natural Gas Co. San Juan 28-6 Unit #94A (PM)  
 SE/4 Sec. 36 T 28N R 6W



Zero reference point 10.0' above top flange of tubing hanger.

9 5/8", 32.3#, H-40 casing set at approximately 200' with sufficient cement to circulate to surface.

Pictured Cliffs formation will be selectively perforated and sand water fractured.

1 1/4", 2.3#, IJ Pictured Cliffs tubing. set at 3468'.

Baker polished bore receptacle production packer 4 1/2" Liner Hanger. at 3318'.

7", 20#, J-55 casing set at approximately 3468' with sufficient cement to fill to 2328' (Top Ojo Alamo).

Cliff House formation will be selectively perforated and sand water fractured.

Point Lookout formation will be selectively perforated and sand water fractured.

2 3/8", 4.7#, EUE Mesa Verde tubing. set at 5780'

4 1/2", 10.5#, J-55 liner will be set from approximately 3318' to 5780' with sufficient cement to circulate top of liner at.