

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 289, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1090'S, 850'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
SF 079386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit

8. FARM OR LEASE NAME
San Juan 28-6 Unit

9. WELL NO.
94A

10. FIELD OR WILDCAT NAME
S. Blanco PC & Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T-28-N, R-6-W

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDE, AND WD)
6360' GE

RECEIVED
AUG 25 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-82 TD 3480'. Ran 87 jts. of 7", 20#, K-55 intermediate casing, 3469' set at 3481'. Cemented with 367 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 1900'.

8-23-82 TD 5786'. Ran 60 jts. of 4 1/2", 10.5#, K-55 casing liner, 2477' set 3308-5785'. Float collar set at 5767'. Cemented with 431 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED M. J. Sisco TITLE Drilling Clerk DATE August 25, 1982

RECEIVED
AUG 27 1982
OIL CON. COM.
DIST. 3

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 26 1982

NMOCC

*See Instructions on Reverse Side

FARMINGTON, N.M.
BY SM