

///CORRECTED COPY///

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR El Paso Natural Gas Company						7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS OF OPERATOR Box 4289, Farmington, New Mexico 874994289						8. FARM OR LEASE NAME San Juan 28-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1090'S, 850'E At top prod. interval reported below At total depth						9. WELL NO. 94A	
10. FIELD AND POOL, OR WILDCAT S. Blanco PC & Blanco MV						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T-28-N, R-6-W N.M.P.M.	
14. PERMIT NO. U. S. GEOLOGICAL SURVEY FARMINGTON DISTRICT						12. COUNTY OR PARISH Rio Arriba	
						13. STATE New Mexico	
15. DATE SPUDDED 8-16-82	16. DATE T.D. REACHED 8-22-82	17. DATE COMPL. (Ready to prod.) 11-2-82	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6372' KB	19. ELEV. CASINGHEAD 6360'			
20. TOTAL DEPTH, MD & TVD 5786	21. PLUG, BACK T.D., MD & TVD 5766	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY Rotary	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4837 - 5734 (Mesa Verde)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL, IND, DCL, ISFL, Temp. Log & Temperature Survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED		
9 5/8"	36#	219'	12 1/4"	130 cu. ft.			
7"	20#	3481'	8 3/4"	367 cu. ft.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	3308	5785	431 cu. ft.		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5684'	3318'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5341, 5347, 5353, 5359, 5365, 5371, 5377, 5383, 5396, 5405, 5413, 5421, 5437, 5442, 5452, 5457, 5466, 5472, 5490, 5518, 5583, 5594, 5621, 5645, 5671, 5685, 5697, 5712, 5734 w/1 SPZ, 4837, 4843, 4859, 4871, 4908, 4921, 4929, 4942, 4948, 4966, 4972, 4978, 4993, 5078, 5087, 5139, 5176, 5186, 5211,				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
				5341 - 5712 90,000# sand & 215,870 gal. water			
				4837 - 5234 57,500# sand & 128,250 gal. water			
33. 5234' w/1 spz PRODUCTION							
DATE FIRST PRODUCTION 10-9-82 Clean out		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In		
DATE OF TEST 10-26-82	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 442	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI - 802	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 5120	WATER—BBL. 0	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut In - To Be Sold						TEST WITNESSED BY Mel Wileman	
35. LIST OF ATTACHMENTS Temperature Survey & Cement Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED V. P. Lucas		TITLE Drilling Clerk		DATE NOV 19 1982			

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
FARMINGTON DISTRICT
BY *Ellis*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2528	2590	White cr-grn s.	Ojo Alamo	2528	
Kirtland	2590	2846	Gry sh interbedded w/tight gry fine-grn ss	Kirtland	2590	
Frutialdn	2846	3139	Gry carb sh, scattered coals, coals & gry, tight, fine grn. ss.	Fruitland	2846	
Pictured Cliffs	3139	4820	Gry, fine-grn, tight, varicolored soft ss	Pictured Cliffs	3139	
Mesa Verde	4820	4992	Gry, fine-grn dense sil ss	Mesa Verde	4820	
Menefee	4992	5327	Gry, fine-grn s, carb sh & coal	Menefee	4992	
Point Lookout	5327	---	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5327	

Cementing:

9 5/8" surface - 110 sks. of Class "B" cement w/1/4# gel-flake/sk. and 3% calcium chloride 130 cu. ft.

7" Intermediate Casing - 140 sks. of 65/35 Class "B" Pozmix w/6% gel and 2% calcium chloride, 1/2 cu. ft. perlite, followed by 100 sks. of Class "B" w/2% calcium chloride, 1/2 cu. ft. of perlite 367 cu. ft.

4 1/2" Liner - 315 sks. of 50/50 Class "B" Pozmix w/2% gel, 0.6% Halad-9, 6.25# gilsonite plus 1/4# Flocele per sk. 431 cu. ft.