DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 1-1-65					
SANTA FE FILE			5A. Indicate Type of Lease				
U.S.G.S.							
LAND OFFICE				.5, State O11 6	S Gas Lease No.		
OPERATOR						mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work						7. Unit Agreement Name	
b. Type of Well OIL WELL GAS WELL WELL WELL	, 1	DEEPEN PLUG BACK PLUG BACK DINGLE NULTIPLE ZONE ZONE			8. Farm or Leuse Name SUNTEX		
WELL W WELL OTHER ZONE X ZONE 2. Name of Operator					9. Well No.	·	
James Bullard 3. Address of Operator						2 10. Field and Pool, or Wildcat	
P.O. Box 35056, Houston, Texas 77235						W.C. Dakota	
(W 1)							
4. Location of Well Unit Letter D Located 880 FEET FROM THE NOrth Line							
AND 1190 FEET FROM THE WEST LINE OF SEC. 23 TWP. 28N RGE. 1E NMPM							
					12. County		
Rio Arriba							
			9. Proposed Depth 1	A. Formation	7111111	20, Rotary or C.T.	
			2,000	Dakot		rotary	
21. Elevations (Show whether DF,	(,RT, etc.) 21A. Kind	& Status Plug. Bond 2		Dakoo		Date Work will start	
7134 g.1	sing	le well	unknown		8-30-82		
23. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS OF	CEMENT	EST. TOP	
12½	8 5/8	24	150	100		surf.	
61/4	413	10.5	2,000	325		surf	
				1	İ		
A 10" 2,000 psi blow out preventer will be in operation from under surface casing. Air-mist will be used as the circulating medium. Water will be stored on location							
to kill the well if excessive pressures are encountered.							
POR 90 BAYS UNLESS OIL OIL OIL 3							
POR SOME COMMENCED							
		7 DRILLING	25-83	The state of the s			
		EXPIRES			J*		
					17. 24.1.		
IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
I hereby certify that the information about if true and complete to the best of my knowledge and belief.							
Signed John Werner Agent Date 8-25-82							
(This space for	State Use	SUPERVISOR DISTRICT # 3			AUG 3 0 1982		
APPROVED BY							
CONDITIONS OF APPROVAL, IF ANY: Hold CIO4 for NSL							

All distances must be from the outer houndaries of the Section. Leaso Well No. James Bullard SUNTEX Section Unit Letter Township Range County 28 NORTH 1 EAST RIO ARRIBA Actual Footage Location of Well: 880 NORTH 1190 WEST feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Wildcat 7134 DA KOTA 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisior CERTIFICATION I hereby certify that the information cantained herein is true and complete to the 1190 John Alexander Position Agent Company James Bullard Sec. 23 I hereby certify that the well location shown on this plat was plotted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. CON. COM. DIST. 3 Certificate No. 5980

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