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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name <b>Suntex #2</b>
Name of Operator <b>James Bullard</b>		8. Farm or Lease Name <b>Suntex Energy Corp.</b>
Address of Operator <b>Box 35056 Houston, Texas 77235</b>		9. Well No. <b>#2</b>
Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>365</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>28N</b> RANGE <b>1E</b> NMPM.		10. Field and Pool, or Wildcat <b>W.C.</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>7175 - 7173 - 7170</b>		12. County <b>Rio Arriba</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 1933' to 1944' - 11' with 4 shots per ft. 44 holes .38"  
SSB #2 jet. acidized with 1000 gal. 15% H.C.L. Fracked well with 26,000#  
sand 250 Bbls. fluid, foam 70% 243550 C.F. nitrogen, swab testing, Dakota  
Formation.

**RECEIVED**  
JAN 19 1983  
OIL CON. DIV.  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. J. M. [Signature]* TITLE Agent DATE 1-18-83

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 1 DATE JAN 19 1983

CONDITIONS OF APPROVAL, IF ANY: