

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

NOTICE OF INTENTION TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

DISTRIBUTION

DATE FILE

U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-83

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator: **James Bullard**

Address of Operator: **Box 35056 Houston, Texas 77235**

Location of Well: **UNIT LETTER OP 660 FEET FROM THE South LINE AND 365 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 28N RANGE 1E NMPM.**

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Suntex #2

8. Farm or Lease Name
Suntex

9. Well No.
#2

10. Field and Pool, or Wildcat
W.C. Dakota

11. Elevation (Show whether DF, RT, GR, etc.)
7175 - 7173 7170

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐

OTHER ☐

7. Describe in report of Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1009.

Pressured up on 4 1/2" casing 2500# ran gamma ray corelation log and casing collar locator, perforated Dakota formation 1933' to 1944' 11' 4 shots per foot. .38" 90° phase SSB jet shot 12-22-82 acidized well with packer set at 1890' with 1000 gal. 15% H.C.L. swab tested 12-23-82. Fracked well with nitrogen foam frack with 26,000# of 20/40 sand. 70% quality foam 243550 CF nitrogen, broke down 1200# average rate 6.5 max. testing 1400# 1-14-83

RECEIVED

FEB 4 - 1983

OIL CON. DIV.
DIST

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cal Moore TITLE agent DATE 02/03/83

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE FEB - 4 1983

CONDITIONS OF APPROVAL (IF ANY):