	DISTRIBUT	ION		SA	NTA FE, NEW N	1EXICO 87501		3A	. Indicate	Type of Lease	
	SANTA FE								BTATE		
[	FILE							5	State OIL	6 Gas Lease No.	
	U.S.G.S.							1		,	
Ĺ	LAND OFFICE			1	•			<u> </u>	*****	mmmm	
	OPERATOR							-//			
		PLICATI	ON FC	R PERMIT TO	DRILL, DEEPEN	OR PLUG BAC	K		77777		
14. 7	ype of Work				•			7.	Unit Agre	ement Name	
i	i	DRILL [	ল 🖟		DEEPEN	e	LUG BACK	I		•	
ь. 1	Type of Well	DRICE (	۳		OFFI CH		- LOG BACK (	—   8.		.ease Name	
9	ELL X	GAS WELL	٦ .	OTHER		SINGLE A	MULTIPLE ZONE	<b>つ   :</b>	SUNTEX		
	ame of Operator			- OTHER	······································	20NE	ZONE L		Well No.	<del></del>	
	-		v mp	PORATION				"		<b>A</b>	
2 4	dress of Operat		I CON	FORMITON		<del></del>				<i>''</i>	
" ^	7		02 <i>6</i> E	Hougton M	709E7			10.		d Pool, or Wildcat	
L				Houston, To	····				W.	ildcat Dahulu	
4. L	ocation of Well	UNIT LET	TER	K Lo	CATED 2004	PEET FROM THE SO	uth	LINE	IIIII		
									// <b>&amp;</b> X.8	HHHHHH	
AND	2310	FEET FROM	M THE	West Li	NE OF SEC. 11	TWP. 28N RGE	LE "	MPM	//X//		
								12	County		
								//// R:	io Arr:	iba ////////	
44	<i>HHHH</i>	111111	1111	444411	HHHHHH	<i>HHHHH</i>	777777	7111		HHHHHH	
111	///////////////////////////////////////	//////	IIII	IIIIIIIII				IIIII	IIIII		
111	HHHHH	+++++	444	44444	<i>HHHHH</i>	19. Proposed Depth	19A. For	mation	77777	20, Rotory or C.T.	
						2000 feet	Dako			Rotary	
777	levations (Show	77777			i & Status Plug. Bond	21B. Drilling Contro					
•	7304 UG	whether D	1, A 1, E		Plugging Bond	Joe Salaza				Date Work will start t 23, 1983	
L	7504 00			#96226		OCC DATABA			nagas	C 23, 1303	
23.				••	PROPOSED CASING AN	D CEMENT PROCE	AM				
				<u> </u>	NO OULD CASING AI	D CEMENT PROOK.	^m				
	SIZE OF H	OLE	SIZ	E OF CASING	WEIGHT PER FOO	T SETTING DE	PTH SACK	S OF CE	<b>ENENT</b>	EST. TOP	
	9"			7"	17 lbs.	150 feet		50		Surface	
	6 1/4"			4 1/2"	9.5 lbs.	2000 feet		130	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-1500 feet	
								Cor	Cover M, V.		
		_							, -, ,		
								IM) 15	EGEIVEM		
								In S			
					A 555 -	٠,	0.41	M 44 II II			
					APPROVAL EXPIRES 2-26-85		<u>8</u> .5	Δ	AUG2 3 1983		
					UNLESS DRILLING IS COMMENCED			, ,	71002 3 1983		
		· SPUD NOTICE MUST BE SUBMITTED						Cil	THE COM -		
	WITHIN 10 DAYS.						Jan. 1 2 200	CON. DIV.			
									•••	<b>o</b>	
'	•										
							*				
					•						
IN AB	OVE SPACE DE	SCRIBE P	ROPOSE TER PRO	ED PROGRAM: IF GRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUS BACK, SIVE D	ATA ON PRESEN	T PRODUCT	TIVE ZONE	AND PROPOSED NEW PRODUC	
Lhoral	by certify that the	- Learne	laa abaa				· · · · · · · · · · · · · · · · · · ·	<del></del>		· · · · · · · · · · · · · · · · · · ·	
t were:			101 850	7 is true and comp	plete to the best of my	mbareage and perter	•				
S:					Title Age	nt.			8.	/22/83	
Signed	#				TitleAge			Date			
	(Thi	s space for	State J	/Se)							
	$\neg$	` , \	4	)		INCOMINGO RIMOIA				1 1-	
APPE	OVED BY う	ml!	بو	5-	# TITLE	PERVISOR DISTRICT	F. 3	<b>.</b>	<b>,</b> 8/	126/83	
CONT	ITIONS OF APP	BOVA:	E AUU.	1	. · · · · · · · · · · · · · · · · · · ·			UAT			
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OIL CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

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30-039-23275 Form C-101 Revised 10-1-78

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All distances must be from the outer houndaries of the Section Lease Curtai Well lic. 5-A SUNTEX ENERGY CORPORATION Township Hanse Unit Letter Section. County RIO ARRIBA 28 NORTH I EAST 11 K Actual Fastage Location of Well: 2310 SOUTH WEST 2004 Iret from the feet from the line and Ground Level Elev. Producing Formation Dedicated Acreage: Pool 7304 UG DAKOTA Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_\_\_ ∏ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. AUG2 3 1983 DN. DIV. Sec. 2310' I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the some Is true and correct to the best of my knowledge and belief. 19 August 0 5000

