

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
JUN 20 1986
OIL CON. DIV. 1
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <i>Sunstar Energy Corporation</i>	5. State Oil & Gas Lease No.
3. Address of Operator <i>P.O. Box 570365 Houston Texas 77257</i>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <i>C</i> <i>935</i> FEET FROM THE <i>north</i> LINE AND <i>1650</i> FEET FROM THE <i>West</i> LINE, SECTION <i>23</i> TOWNSHIP <i>28</i> RANGE <i>1-E</i> NMPM.	8. Farm or Lease Name <i>Sunstar</i>
	9. Well No. <i>4</i>
	10. Field and Pool, or Wildcat <i>Wildcat Debata</i>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

Reconer well with rods & tubing. Set pump jack and pump well to determine its potential, and fill out necessary forms.

(1) If results are poor, prepare to Stimulate Debata

(2) Set tubing and swab well until formation has cleared up

(3) Set tubing and rods. Set pump jack and pump to potentiate well.

(4) If well is unproductive plug and abandon immediately.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *R. G. D. K.* TITLE *Supervisor* DATE *6-18-86*

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH
CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JUN 20 1986



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conervation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Suntex Energy Corp.
Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E

Dear Jeff:

Temporary abandonment on the referneced wells expired November 15, 1985.

In order to prevent waste and protect fresh water, please docket a case calling for Suntex Energy Corp., Fidelity and Deposit Co., and all other interested parties to appear and show cause why the Suntex #5, located 2204 feet from the South line and 2310 feet from the West line of Section 11, 28 North, 1 East, the Suntex #3, located 1858 feet from the North line and 1800 feet from the West Line of Section 14, 28 North, 1 East, the Suntex #2, located 660 feet from the South line and 365 East line of Section 22, 28 North, 1 East, the Suntex #4, located 935 feet from the North line and 165 feet from the West line of Section 23, 28 North, 1 East, the Suntex #6, located 1980 feet from the South line and 660 feet from the West line of Section 23, 28 North, 1 East, and the Suntex #1, located 1824 feet from the North line and 570 feet from the West line of Section 26, 28 North, 1 East, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: ~~Well Files~~
Operator File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 26, 1985

Suntex Energy Corp.
P.O. Box 570365
Houston, TX 77257-0365

Re: Suntex #5 K-11-28N-1E
Suntex #3 F-14-28N-1E
Suntex #2 P-22-28N-1E
Suntex #4 C-23-28N-1E
Suntex #6 L-23-28N-1E
Suntex #1 E-26-28N-1E

Gentlemen:

Temporarily abandonment on the referenced wells expired
November 15, 1984.

Your are hereby directed to initiate plugging activity within
30 days of this date. Failure to comply will result in a
case being called for your company, and all other interested
parties, to appear and show cause why the wells should not
be plugged and abandoned in accordance with a Division
approved plugging program.

Notify this office at least 24 hours prior to initiating
plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
~~Well Files~~
Operator File