

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *																											
1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐																											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐																											
2. NAME OF OPERATOR El Paso Natural Gas																											
3. ADDRESS OF OPERATOR Box 4289, Farmington, New Mexico, 87499																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1025'S, 1070'W At top prod. interval reported below At total depth																											
14. PERMIT NO. DATE ISSUED BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA																											
5. LEASE DESIGNATION AND SERIAL NO. SF078497A																											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME																											
7. UNIT AGREEMENT NAME San Juan 28-7 Unit																											
8. FARM OR LEASE NAME San Juan 28-7 Unit																											
9. WELL NO. 266																											
10. FIELD AND POOL, OR WILDCAT S. Blanco PC Ext.																											
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T-28-N, R-7-W N.M.P.M.																											
12. COUNTY OR PARISH Rio Arriba																											
13. STATE New Mexico																											
15. DATE SPUDDED 12-2-83																											
16. DATE T.D. REACHED 12-7-83																											
17. DATE COMPL. (Ready to prod.) 1-23-84																											
18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 6704' KB																											
19. ELEV. CASINGHEAD 6692'																											
20. TOTAL DEPTH, MD & TVD 3502'																											
21. PLUG, BACK T.D., MD & TVD 3479'																											
22. IF MULTIPLE COMPL., HOW MANY*																											
23. INTERVALS DRILLED BY Rotary																											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3389' - 3432' (Pictured Cliffs)																											
25. WAS DIRECTIONAL SURVEY MADE No																											
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, FDL, Cyberlook, and Temp. Survey																											
27. WAS WELL CORED No																											
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8 5/8"</td><td>24.0#</td><td>133'</td><td>12 1/4"</td><td>100 cu. ft.</td><td></td></tr><tr><td>2 7/8"</td><td>6.4#</td><td>3489'</td><td>6 3/4"</td><td>548 cu. ft.</td><td></td></tr></tbody></table>										CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24.0#	133'	12 1/4"	100 cu. ft.		2 7/8"	6.4#	3489'	6 3/4"	548 cu. ft.	
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31. PERFORATION RECORD (Interval, size and number) 3389, 3395, 3401, 3416, 3422, 3428, 3432 w/1 Spz.																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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33. PRODUCTION																											
DATE FIRST PRODUCTION c/o 12-16-83																											
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) to be Flowing - Capable of Comm HC tested when connected																											
WELL STATUS (Producing or shut-in) Shut In																											
DATE OF TEST 1-23-84																											
HOURS TESTED SI 7 days																											
CHOKE SIZE —																											
PROD'N. FOR TEST PERIOD —																											
OIL—BBL. 0																											
GAS—MCF. 0																											
WATER—BBL. 0																											
GAS-OIL RATIO --																											
FLOW, TUBING PRESS. 928																											
CASING PRESSURE —																											
CALCULATED 24-HOUR RATE —																											
OIL—BBL. No Flow																											
GAS—MCF. No Flow																											
WATER—BBL. No Flow																											
OIL GRAVITY-API (CORR.) --																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut In - To be Sold																											
TEST WITNESSED BY																											
35. LIST OF ATTACHMENTS Temp. Survey and Cement Record																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>D. G. Brisco</u> TITLE <u>Drilling Clerk</u> JAN 27 1984																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

BY

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2534'	2591'	ss. White cr-grn s.	Ojo Alamo	2534'	
Kirtland	2591'	3096'	form. Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2591'	
Fruitland	3096'	3379'	form. Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	3096'	
Picture Cliff	3379'	3432'	form. Gry, fine-grn tight, varicolored soft ss.	Picture Cliffs	3379'	

Cementing:

8 5/8" Surface casing - 85 Sks. Class "B" cement w/1/4# gelflake/sk.
and 3% calcium chloride 100 cu. ft.

2 7/8" Production Casing - 235 Sks. 65/35 Class "B" Pozmix
w/6% gel and 8.3 gal. water/sk. 1/2 cu. ft. Perlite followed by 75
sks. 50/50 Class "B" Pozmix w/2% gel, 1/2 cu. ft. Perlite. 548
cu. ft.

RECEIVED

FEB 01 1984

OIL CON. DIV.
DIST. 3