District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II

Date

2/15/95

PO Drawer DD, Distract III 1000 Rio Brazzo District IV	•	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088						Submit to Appropriate District Office 5 Copies AMENDED REPORT							
District IV PO Box 2008, So I				ATTO	WARI	E AND	ΔΙΙ	THOR	17 A TT	ON TO TI		_			
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CONOCO INC												005073			
10 DESTA DR. STE 100W MIDLAND, TX. 79705 (915) 686-5424								CH (EFFE CO (EFFEC				eason for Filing Code CCTIVE 3-1-95) TIVE 4-1-95)			
'A	PI Number			⁴ Poo				:		'Pool Code					
30 - 0 39-	-23329	BLANCO PICTURED CLIFFS, S							72439						
21 Pr	<u> </u>	SAN JUAN 28-7 June				me		' Well Number 266							
	II. 10 Surface Location Ul or lot no. Section Townshi					Feet from the North/Sout			uth Line	Feet from the		East/West line County			
	M 9		8 N 7 W				025 SOUT			1070	WES		RIO ARRIBA		
	Bottom	Hole L	ocation	ation				ł					 		
UL or lot no.	Section	Townshi	p Range	Range Lot Ida		Feet from the		North/South line		Feet from the East/Wes		est line	st line County		
" Lee Code F	¹³ Produc	ng Method P	Code 14 (Gas Conne	ction Date	" C-12	9 Perm	it Number	•	C-129 Effective	Date	" C	-129 Expiration Date		
	nd Gas	Transp													
"Transpo OGRID		17 Transporter Na and Address					" POD		n O/G	22 POD ULSTR Location and Description					
01100		MERIDIAN OIL INC. P.O. BOX 4289 MARMINGTON, NM. 87499)	102510			0	M 9 28N 7W					
007057		EL PASO NATURAL GAS CO. P.O. BOX 4990				102530 G				M 9 28N 7W					
	FA	RMINGT	ON. NM	1990 1. NM 87499											
			REFINERY				102510 0			M 9 28N 7W					
2000	Βi	P.O. BOX 338 BLOOMFIELD, NM 87413				2.000			EFFECTIVE 4-1-95						
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IV. Prod	luced W	ater				*********			**************************************	§					
102	POD 2550		M 9 28	3N 7W		× 1	POD U	LSTR Loca	tion and	Description					
V. Well Completion Da											31 D C				
18 Spud Date			³⁴ Ready Date			<i>"</i> 7		110		¹¹ PBTD		11 Perforations			
	<u> </u>	31 Casing & Tu			bing Size		¹¹ Depth S		a [n]		[[MSpiele Cephent] []				
									1 7 1005						
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									OII						
VI. Well Test Data											MAI. 3				
M Date	New Oil	M Gas Delivery Date		alc	M Test Date		⁷⁷ Test L		ength	M Tbg. Pressure			3º Cag. Pressure		
4 Choke Size			. 41 Oil		4 Water			a Gas		" AOF			4 Test Method		
			Oil Conserva				 		וו כי	NSERVA	TION	ועום	SION		
knowledge at		(1		_,	20	1	OIL CONSERVATION DIVISION Approved by: 77. \$								
Signature: Bulk Received							SUPERVISOR DISTRICT #3								
BILL R. KEATHLY															
Date:	SR REGULATORY SPECIALIST								Approval Date: FEB 1 7 1995						
			in the OGR				OUS OF	rator	00.	778					

Printed Name

" If this is a change of operator fill in the OGRID number and name of the previous operator

ious Operator Signature