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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 4289, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1640'N, 1850'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

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-
-
-
-

5. LEASE
SF 079496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-7 unit

8. FARM OR LEASE NAME
San Juan 28-7 Unit

9. WELL NO.
189E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-28-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6119' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-20-83 Spudded well. Drilled surface hole. Ran 5 joints 9 5/8", 36.0#, K-55 surface casing (214') set at 226' w/142 cu. ft. cement circulated to surface. W.O.C. 12 hours. Held 600#/30 Minutes.
- 12-23-83 T.D. 3087'. Ran 75 joings of 7", 20.0#, K-55 intermediate casing (3075') set at 3087' w/402 cu. ft. cement. W.O.C. 12 hours. Held 1200#/30 minutes. Top of cement at 1425'.
- 12-28-83 T.D. 7250'. Ran 181 joints of 4 1/2", 11.6#, K-55 casing (7238') set at 7250'. Float collar set at 7239'. Cemented w/613 cu. ft. cement. W.O.C. 18 hours. Top of cement at 2400'.
- 1-4-84 P.B.T.D. 7239'. Tested casing to 4C003 O. K. Perforated 7021, 7036, 7046, 7063, 7142, 7147, 7154, 7195, 7202, 7209, 7223' w/ 1 SPZ. Fraced w/124,500# 20/40 sand and 41,500# 10/20 sand and 11,860 gallons treated water. Flushed w/4680 gallons of water.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. G. Sisco TITLE Drilling Clerk DATE January 5, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 13 1984

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY SM