Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND A TAN DNA	UTHORIZ URAL GA	S			·	
AMOCO PRODUCTION COMPANY							Well API No. 300392334900				
Address P.O. BOX 800, DENVER,	COLORAD	0 8020	1								
Reason(s) for I iling (Check proper box) New Well Change in Operator Change of operator give name address of previous operator	Oil Casinghea	Change in		. 🖺	Othe	x (Flease expla	in)				
I. DESCRIPTION OF WELL	AND LE	ASE	I=		-		Kind o	(Lease	1	ase No.	
Lease Name SAN JUAN 28 7 UNIT	Name Well No. Pool Name, Includi JUAN 28 7 UNIT 189E BASIN DAKC				TA (PROF	RATED GAS	ما ما	State, Federal or Fee			
Location F Unit Letter	_ :1	1640	. Feet Fr	om The	FNL Line	2 and18	50 Fo	et From The _	FWL	Line	
Section 35 Township	281	V	Range	7W	, Ni	мрм,	RIO	ARRIBA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Casing		or Conden	isale	D NATUI	3535 F/	e address to wi AST 30TH e address to wi	STREET.	FARMING	TON NM	87401	
EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	N. GAS COMPANY ids, Unit Sec. Twp. Rgc. Is gas actually connected? When Y				ት TX - 79	TX 79978					
If this production is commingled with that IV. COMPLETION DATA	from any od	her lease of	pool, giv	ve commingl	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	D. C. I Bardata Bard				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					1			Depth Casing Shoe			
		TUBING	, CASI	NG AND	CEMENT	NG REGE	PEI	VEI	DOVE OF	ITAIT	
HOLE SIZE	C/	CASING & TUBING SIZE				DESIGNATION FOR			CKS CEMENT		
						AUG23			1990		
					OIL CON.				DIV.		
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	; ,			-	_	for full 24 ha	ws.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T	total volum	e of load	oil and mus	Producing N	r exceed top at lethod (Flow, p	oump, gas lys,	etc.)	<i>jor jun 24 no</i>		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bols.				Water - Bbls.			Gas- MCF			
GAS WELL									Control		
Actual Prod. Test - MCT/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres		Choke Size				
VI. OPERATOR CERTIFIC	ulations of the	he Oil Cons	crvation			OIL CO	NSERV	/ATION	DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990						
D. I. My					By_ 3.1 day						
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					Titt		SUPE	AVISOR (DISTRICT	13	
July 5, 1990		303	-830= elephone	4280 No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.