

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals. SUBMIT IN TRIPLICATE		5. LEASE DESIGNATION AND SERIAL NO. SF 078496
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. San Juan 28-7 Unit #189E
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		9. API WELL NO. 330-039-23349
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1640' FNL & 1850' FWL, UNIT LETTER "F", Sec. 35, T28N-R7W		10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
		11. COUNTY OR PARISH, STATE Rio Arriba County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Tubing Change</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 11/1/99 Rig up. Spot all equipment on location. Blow well down. Pump 10 bbls down tubing. NDWH & NUBOP. Pick up tubing to tag for fill. POOH and lay down all 1 1/2" tubing. Lay down total of 226 jts of 1 1/2" tubing. Tally all tubing, Tagged fill @ 7231' with KB added in. PBTD @ 7239' and Bottom perf @ 7223'. Change over to 2 3/8" tools. 11/2/99 Pick up, tally and RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land tubing @ 7118' with KB. Total 2 3/8" tubing 225 jts. NDBOP & NUWH. Rig up to swab. Initial FL @ 6500'. Recovered 8 bbls. Csg - 200 psi. SHUT DOWN 11/3/99 Check wellhead pressures. Csg - 290 psi. Tbg - 125 psi. Open tubing to pit, and well started flowing. Rig down and move off location. FINAL REPORT		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>11-17-99</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
ACCEPTED FOR RECORD Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. DEC 17 1999 ARMINGTON FIELD OFFICE BY <u>SW</u>		

* See Instruction on Reverse Side

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