

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6173
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

7115069 189E FRR
1160520

I. Operator and Well

Operator name & address Conoco Inc. P.O. Box 1267 Ponca City, OK 74604-1267		OGRID Number 005073						
Contact Party Marti Johnson		Phone (580) 767-2451						
Property Name San Juan 28-7		API Number 3003923349						
UL F	Section 35	Township 28N	Range 7W	Feet From The 1640'	North/South Line NL	Feet From The 1850'	East/West Line WL	County Rio Arriba

II. Workover

Date Workover Commenced: 11/1/99 Previous Producing Pool(s) (Prior to Workover):

Date Workover Completed: 11/3/99

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

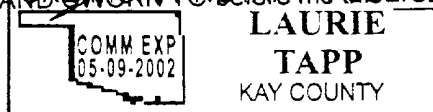
State of Oklahoma)
) ss.

County of Kay)

Marti Johnson, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Coordinator, A & I M Date 6/12/00
SUBSCRIBED AND SWORN TO before me this 12th day of June, 2000



[Signature]
Notary Public

My Commission expires: _____

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/3/99.

Signature District Supervisor [Signature] OCD District 3 Date 7/14/00

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO
SF 078496

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

7. IF UNIT OR CA, AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
San Juan 28-7 Unit #189E

9. API WELL NO
30-039-23349

10. FIELD AND POOL, OR EXPLORATORY AREA
Basin Dakota

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

NAME OF OPERATOR

CONOCO INC.

ADDRESS AND TELEPHONE NO

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1640' FNL & 1850' FWL, UNIT LETTER "F", Sec. 35, T28N-R7W

2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Tubing Change
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/1/99 Rig up. Spot all equipment on location. Blow well down. Pump 10 bbls down tubing. NDWH & NUBOP. Pick up tubing to tag for POOH and lay down all 1 1/2" tubing. Lay down total of 226 jts of 1 1/2" tubing. Tally all tubing. Tagged fill @ 7231' with KB added in. STD @ 7239' and Bottom perf @ 7223'. Change over to 2 3/8" tools.

11/2/99 Pick up, tally and RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land tubing @ 7118' with KB. Total 2 3/8" tubing 225 jts. DBOP & NUWH. Rig up to swab. Initial FL @ 6500'. Recovered 8 bbls. Csg - 200 psi. SHUT DOWN

11/3/99 Check wellhead pressures. Csg - 290 psi. Tbg - 125 psi. Open tubing to pit, and well started flowing. Rig down and move off location. FINAL REPORT

4. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 11-17-99

(This space for Federal or State office use)

APPROVED BY

TITLE DATE

Conditions of approval, if any

ACCEPTED FOR RECORD

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 6 1999

* See Instruction on Reverse Side

OPERATOR

RECEIVED BY SW

New Mexico Well Workover Application - MCF History

Well Workover Date = 11/1/99

NM Tax Well Workover Gas Alloc Vols.rep

Lease Name, Producing	**Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	County Name	Sect.	TWN	Range
SAN JUAN 28-7	7115069189EFRR	3003923349	BASIN DAKOTA (GAS)	1160520	F3910	RIO ARRIBA	35	28N	7W

**Curr LWP Code	**Production Date (CCYYMM)	Gas - Prod MCF Monthly (GA)
7115069189EFRR	199811	2,316
	199812	2,145
	199901	1,561
	199902	1,693
	199903	1,705
	199904	1,562
	199905	1,814
	199906	1,477
	199907	969
	199908	2,019
	199909	1,172
	199910	1,605
	199911	2,356
	199912	2,615
	200001	2,437
	200002	2,000
7115069189EFRR		