Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. LEASE DESIGNATION AND SERIAL NO.

| SUMBRY NOTICES AND REPORTS ON WELLS S. IF INDIAN, ALIOTTEE OR TRIBE NAME | | 1 | | | SF 079290 | |
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| Do not use this form for prizpositigity drill or to deepen or reentry to a different region/oir. Use "APPLICATION FOR PERMIT" for such proposals Vise "APPLICATION FOR PERMIT" for such proposals Vise "APPLICATION FOR PERMIT" for such proposals Vise "APPLICATION FOR PERMIT" for such proposals Vise "APPLICATION FOR PERMIT" Vise In the Vise In | | | SUNDRY NOTICES AND RE | PORTS ON WELLS | | |
| Support Catalys FOR PERMIT* for such proposals 7, FUNT OR CA. AGREEMENT DESIGNATION. SAN JUAN 28-7 UNIT 8, WELL NAME AND NO #164E 164E 164 | | Do not us | | 12 | | |
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| 3. ADDRESS AND TELEPHONE NO P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 10. FIELD AND POOL, OR EXPLORATORY AREA P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613 11. COUNTY OR PARISH, STATE 1170' FSL 1800' FEL SECTION 13, T28N, ROTW, UNIT LETTER OR RIO ARRIBA COUNTY 11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION TYPE OF SUBMISSION TYPE OF ACTION TYPE OF ACTION Recompletion New Construction Non-Routine Fracturing Recompletion New Construction Plugging Back Non-Routine Fracturing Altering Casing County 12. Altering Casing County 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date in this work.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date in this work.) 14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date to this work.) 15/23/00 Brought rig crew to Conoco for orientation. Road rig from Crouch Mesa to 28-7. Spot rig and shutdown to wait for equipment. 15/24/00 TBG & CSG 200#. RU unit and equip. Kill well w/ 60 bbls. ND wellhead and NU BOP. PU 1 jt to tag for fill. Went in 12. TOOH laying down 1 ½ pipe. Lay down 241 jts. Secure well for the night. 15/25/00 Csg 150#. Blow well down. Wait on new tbg. PU Halliburton baler and start picking up 2 3/8" tbg. PU 212 jts. Secure well for the night. 15/26/00 Csg and Tbg 150#. Blow well down. Continue picking up pipe, CO w/ baler to 7847', got very hard and unable to make any more headway. TOOH w/ baler and lay down 2 jts. TIH w/ 245 jts and land tbg @ 7760.60. Secure well for the night. 16/26/00 Csg and Tbg 150#. Blow well down. Continue picking up pipe, CO w/ baler to 7847', got very hard and unable to make any more headway. ToOH w/ baler and lay down 2 jts. TIH w/ 245 jts an | 2. | NAME OF C | PERATOR | | 9. API WELL NO. | |
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| Final Abandonment Notice Casing Repair | | Subsequent Report | | | = ===================================== | |
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| 12'. TOOH laying down 1 ½" pipe. Lay down 241 jts. Secure well for the night. 5/25/00 Csg 150#. Blow well down. Wait on new tbg. PU Halliburton baler and start picking up 2 3/8" tbg. PU 212 jts. Secure well for the night. 5/26/00 Csg and Tbg 150#. Blow well down. Continue picking up pipe, CO w/ baler to 7847', got very hard and unable to make any more headway. TOOH w/ baler and lay down 2 jts. TIH w/ 245 jts and land tbg @ 7760.60. Secure well for the night. 5/30/00 180# Csg, 120# Tbg. Bleed down tbg. PU swab and attempt to swab well. Could not get thru donut on wellhead. ND wellhead to check for obstructions, found none. Turned out to be no-go on mandrel was incorrect size. NU wellhead and wait on new no-go. Made one swab run, well was dry. Lay down swab. RD and prep to move to SJ28-7 259M. 14. Thereby certify that the foregoing is true and correct TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 6/21/00 TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 6/21/00 TITLE DATE TIT | | 5/23/00 | Brought rig crew to Conoco for oriental equipment. | ion. Road rig from Crouch Mesa to 28-7. | Spot rig and shutdown to wait for | |
| well for the night. 5/26/00 Csg and Tbg 150#. Blow well down. Continue picking up pipe, CO w/ baler to 7847', got very hard and unable to make any more headway. TOOH w/ baler and lay down 2 jts. TIH w/ 245 jts and land tbg @ 7760.60. Secure well for the night. 5/30/00 180# Csg, 120# Tbg. Bleed down tbg. PU swab and attempt to swab well. Could not get thru donut on wellhead. ND wellhead to check for obstructions, found none. Turned out to be no-go on mandrel was incorrect size. NU wellhead and wait on new no-go. Made one swab run, well was dry. Lay down swab. RD and prep to move to SJ28-7 259M. 14. I hereby certify that the foregoing is true and correct SIGNED | | 5/24/00 | TBG & CSG 200#. RU unit and equip. 12'. TOOH laying down 1 ½" pipe. La | Kill well w/ 60 bbls. ND wellhead and NU by down 241 jts. Secure well for the night. | BOP. PU 1 jt to tag for fill. Went in | |
| any more headway. TOOH w/ baler and lay down 2 jts. TIH w/ 245 jts and land tbg @ 7760.60. Secure well for the night. 5/30/00 180# Csg, 120# Tbg. Bleed down tbg. PU swab and attempt to swab well. Could not get thru donut on wellhead. ND wellhead to check for obstructions, found none. Turned out to be no-go on mandrel was incorrect size. NU wellhead and wait on new no-go. Made one swab run, well was dry. Lay down swab. RD and prep to move to SJ28-7 259M. 14. Thereby certify that the foregoing is true and correct SIGNED | | 5/25/00 | Csg 150#. Blow well down. Wait on n well for the night. | ew tbg. PU Halliburton baler and start picki | ng up 2 3/8" tbg. PU 212 jts. Secure | |
| wellhead to check for obstructions, found none. Turned out to be no-go on mandrel was incorrect size. NU wellhead and wait on new no-go. Made one swab run, well was dry. Lay down swab. RD and prep to move to SJ28-7 259M. 14. I hereby certify that the foregoing is true and correct SIGNED | any more headway. TOOH w/ baler and lay down 2 jts. TIH w/ 245 jts and land tbg @ 7760.60. Secure well f | | | 47', got very hard and unable to make bg @ 7760.60. Secure well for the | | |
| SIGNED | | 5/30/00 | wellhead to check for obstructions, for | ind none. Turned out to be no-go on mand | rel was incorrect size. NU wellhead | |
| (This space for Federal or State office use) APPROVED BY | 14. | I hereby cert | ify that the foregoing is true and correct | | | |
| (This space for Federal or State office use) APPROVED BY | | | | | • | |
| (This space for Federal or State office use) APPROVED BY | | SIGNED Dalmi Cattaga. | | | | |
| APPROVED BY TITLE DATE Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, | | | | TITLE DEBRA SITTNER, As Agent | t for Conoco Inc. DATE 6/21/00 | |
| Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, | | (Triis space | e for Federal or State office use) | | | |
| Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, | | APPROVED BY | | TITLE | DATE | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | HILE | DATE | |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | | | |
| fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | Title | 18 U.S.C. 5 | Section 1001, makes it a crime for any person | knowingly and willfully to make to any departmen | ent or agency of the United States and false | |
| | fictiti | ous or frau | dulent statements or representations as to an | y matter within its jurisdiction. | ACCEPTED FOR RECORD | |

* See Instruction on Reverse Side