Form 3160-5 (August 1999)

☐ Subsequent Report

☐ Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Serial No

FORM APPR	VED
OMB No. 100 Expires Novem	4-0135
Expires Novem	nber 30, 200

Other dhc

SUNDRY NOTICES	ALID DEDODE	ONIMELIC
CHAIDDY MOTICES	VVIII DEDITE IS	LIN WELLS

Casing Repair

Change Plans

Convert to Injection

Do not use the abandoned w	vell. Use Form 3160-3 (AP	6. If Indian, Allottee of Tribe Name		
SUBMIT IN TR	IPLICATE - Other instru	uctions on reverse	side	7. If Unit or CA/Agreement, Name and/or No.
Type of Well ☐ Oil Well ☐ Gas Well [Other			8. Well Name and No. SAN JUAN 28-7 UNIT #164E
2. Name of Operator CONOCO, INC.				9. API Well No.
3a. Address P.O. BOX 2197 DU 3084	30-039-23350 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Se O Sec.13 T28N R7W 1170' FSL & 1800' FEL	ec., T., R., M., or Survey Descript	ion)		BASIN DAKOTA OTERO CHACRA 11. County or Parish, State RIO ARRIBA NEW MEXICO
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATU	JRE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION	
■ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Production (St	tart/ Resume)

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and Abandon

Plug Back

 $\overline{\mathbf{X}}$

Recomplete

Water Disposal

Temporarily Abandon

Conoco proposes to recomplete this well to the Otero Chacra and downhole commingle with the Basin Dakota using the attached procedure.



14. I hereby certify that the foregoing is to Name (Printed/Typed) DEBORAH MARBERRY	rue and correct	Title REGULATORY AN	ALYST			
Signature Choral (Marlery	Date 03/01/2002				
	THIS SPACE FOR I	FEDERAL OR STATE OFFICE	38 KC - 388 FINE - 900 - 100 (1900 - 401 / 1900)			
Approved by		Title	Date			
Conditions of approval, if any, are attack certify that the applicant holds legal or ecwhich would entitle the applicant to conditions.	quitable title to those rights in the	os not warrant or e subject lease				
	i a for any narron knowingly	and willfully to make to any departm	ent or agency of the United States any false,	fictitious or		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m fraudulent statements or representations as to any matter within its jurisdiction.

SAN JUAN 28-7 UNIT #164E Recomplete to Chacra and DHC with Dakota February 7, 2002

API# 300392335000 Location: NMPM –28N-7W-13-O, 1170' FSL, 1800' FEL

MSO –Richard Farmer (mobile 320-9574)
Objective

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing with minimum amount of KCl, tag for fill and POOH 2.375" OD tubing standing back.
- 3) Rig up wireline and RIH with CIBP and set at 4900', bottom of Chacra @ 4851', POOH wireline.
- 4) RIH wireline perforating gun, perforate, and frac as per Lucas Bazan's procedure. East Team request frac to contain tracer for tracer / spinner / production, log.
- 5) Flow back and clean up, RIH with SN on bottom of production string and land mid perf or lower to unload, clean up, and obtain 4 hour stabilized test.
- 6) At end of stabilized test, set wireline plug in SN, pull tubing up above top perf, RU wireline and run tracer log and production spinner survey.
- 7) POOH with wireline and rig down.
- 8) POOH test string standing back.
- 9) Pick up bit and bit sub with float, RIH and drill out BP over DK @ 4900'. Clean out to PBTD @ 7896', unload hole and POOH stripping out, lay down drill collars and bit.
- 10) RIH production tubing and land at mid Dakota perforation depth of 7772' plus or minus a joint, with SN and mule shoe on bottom. Be carefull not to over torque tubing connections, make drift run to SN nipple before rigging down.
- 11) Notify operator of commingle status and to resume plunger lift production.

San Juan East Team (drw)

Cc: Central Records, and 3 Copies to Farmington Project Leads.

Office	Energy, Minerals	and Natura	l Resources	_	Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240				WELL AP	I NO. 30-039-23350
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERV	VATION I	DIVISION	5. Indicate	Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 Sc	outh Pachec	О	1	TE FEE
District IV	Santa F	e, NM 8750)5		Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505					
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	CES AND REPORTS (SALS TO DRILL OR TO DE CATION FOR PERMIT" (FOR	EPEN OR PLU	UG BACK TO A		ame or Unti Agreement Name N 28-7 UNIT
2. Name of Operator CONOCO,	INC.			8. Well No	^{).} 164E
3. Address of Operator P.O. BOX		STON TX 7	7252		ne or Wildcat AKOTA OTERO CHACRA
4. Well Location				DASIN D	AKOTA OTEKO CHACKA
Unit Letter O	feet from the	e <u>SOUTH</u>	line and 180	0f	eet from the <u>EAST</u> line
Section 13	Township2		ange 7W	NMPM	County RIO ARRIBA
27 Salahan	10. Elevation (Show 6650 GL	whether DR,	RKB, RT, GR, etc.)		
	ppropriate Box to Ir	ndicate Na	ature of Notice, F	Report or O	ther Data
NOTICE OF IN PERFORM REMEDIAL WORK		ON 🔲	SUB REMEDIAL WOR		T REPORT OF: ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS	. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOBS	ND	
OTHER: DHC		X	OTHER:		
12. Describe proposed or complete of starting and proposed work) or recompletion. In reference to Order #R-11363 Co.	. SEE RULE 1103. For	Multiple Co	ompletions: Attach o	liagram of pro	oposed completion
Perforations are:					* 1 * * * * * * * * * * * * * * * * * *
Basin Dakota 7659 - 7856					
Otero Chacra 4155 - 4851					
Allocation will be by test					
Commingling in this well will not	reduce the value of the re	emaining pr	oduction.		<u> </u>
BLM has been notified of our inter	ıt.				
In reference to Order #R-10476-B	interest owners were not	notified.			2.7 2
I hereby certify that the information					-
SIGNATURE LIGHTON	h // bile	A TITLE !	REGULATORY AN	NALYST	DATE <u>02/11/2002</u>
Type or print name DEBORAH M	ARBERRY				Telephone No. (281)293-1005
(This space for State use)					
APPROVED BY Conditions of approval, if any:		TITLE_	<u></u>		DATE

District I 1625 N. French Dr., Hobbs, NM 88240

Santa Fe, NM 87505

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

2040 South Pachec	o, Santa Fe, N	NM 87505							AMI	ENDED REPORT
		W	ELL LO	OCATIO	N AND AC	REAGE DEDI	CATION PL	AT _	-	
	API Numbe	er		² Pool Code	2		³ Pool Na	me		
30-039-233	50		71599	9	BA	SIN DAKOTA				
4 Property	Code				5 Property	Name			6 Y	Well Number
•		SAN JUA	N 28-7 L	NIT					164	
7 OGRID	No.				8 Operator	Name				Elevation
005073		CONOCO	O, INC.			_			6650	GL
					¹⁰ Surface	Location				-
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
О	13	28N	7W		1170	SOUTH	1800	EAST		RIO ARRIBA
			11 B	ottom Ho	le Location I	f Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
12 Dedicated Acre	s 13 Joint of	r Infill 14 C	onsolidation (Code 15 Or	der No.		·			
320	1	11								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is
				true and complete to the best of my knowledge and
				Signature DEBORAH MARBERRY
				Printed Name
				REGULATORY ANALYST
				02/20/2002
				Date
				18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey
			1800	Signature and Seal of Professional Surveyor:
• • • · · · · · · · · · · · · · · · · ·	1 : 4 - 1 - 4	02//		
-1 11.6 35	Company Company		and the second	Certificate Number

District I

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District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

2040 South Pachec	o, Santa Fe, N	IM 87505							AMENE	DED REPOR
		W	ELL LO	DCATIO	N AND AC	REAGE DEDI	CATION PL	AT		
1	API Numbe	r		² Pool Code	•		³ Pool Na	me		
30-039-233	50		82329)	O	TERO CHACRA				
4 Property	Code				5 Property	Name			ه Well ۱	Vumber
		SAN JUA	N 28-7 U	INIT				1	64	
7 OGRID	No.	· · · · · ·			8 Operato	Name			, Elev	ation
005073		CONOCO	, INC.					6	650 GL	
			•		10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
О	13	28N	7W		1170	SOUTH	1800	EAST	RIC	O ARRIBA
		L	11 B	ottom Ho	le Location	f Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	st line	County
2 Dedicated Acre	s 13 Joint or	r Infill 14 Co	nsolidation (ode 15 Or	der No.					
320	I	U								
NO ALLO	WABLE	WILL BE A	SSIGNE	D TO THI	S COMPLET	ON UNTIL ALL	INTERESTS H	AVE BEEN (CONSOL	JDATED OF

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷OPERATOR CERTIFICATION 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and DEBORAH MARBERRY Printed Name REGULATORY ANALYST 02/20/2002 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:

Certificate Number