

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name Samantha	
2. Name of Operator Cilana Oil & Gas		8. Farm or Lease Name Sornautita	
3. Address of Operator PO BOX 570365 HOUSTON TEXAS 77257		9. Well No. #2	
4. Location of Well UNIT LETTER K LOCATED 1985 FEET FROM THE SOUTH LINE AND 2290 FEET FROM THE WEST LINE OF SEC. 26 TWP. 28 N. RGE. 1 East NMPM		10. Field and Pool, or Wildcat UNDES DAK.	
21. Elevations (Show whether DF, RT, etc.) 7294		12. County Rio Arriba	
21A. Kind & Status Plug. Bond 1 Well Plugging Bond		19. Proposed Depth 1750	
21B. Drilling Contractor Sanland Drilling Inc.		19A. Formation G. Horn	
22. Approx. Date Work will start May 9th 1984		20. Rotary or C.T. Rotary	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 3/4	7 5/8	22 1/2	80	30	Circulate to Surface
6 1/4	4 1/2	9.5 1/2	1680	170	

Use 200
1530 cubic ft of neat cement
and circulate

RECEIVED

MAY 07 1984

OIL CON. DIV.
DIST. 3

APPROVAL EXPIRES 11-7-84
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Sam Murray Title Agent Date May 7th 1984

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 07 1984

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

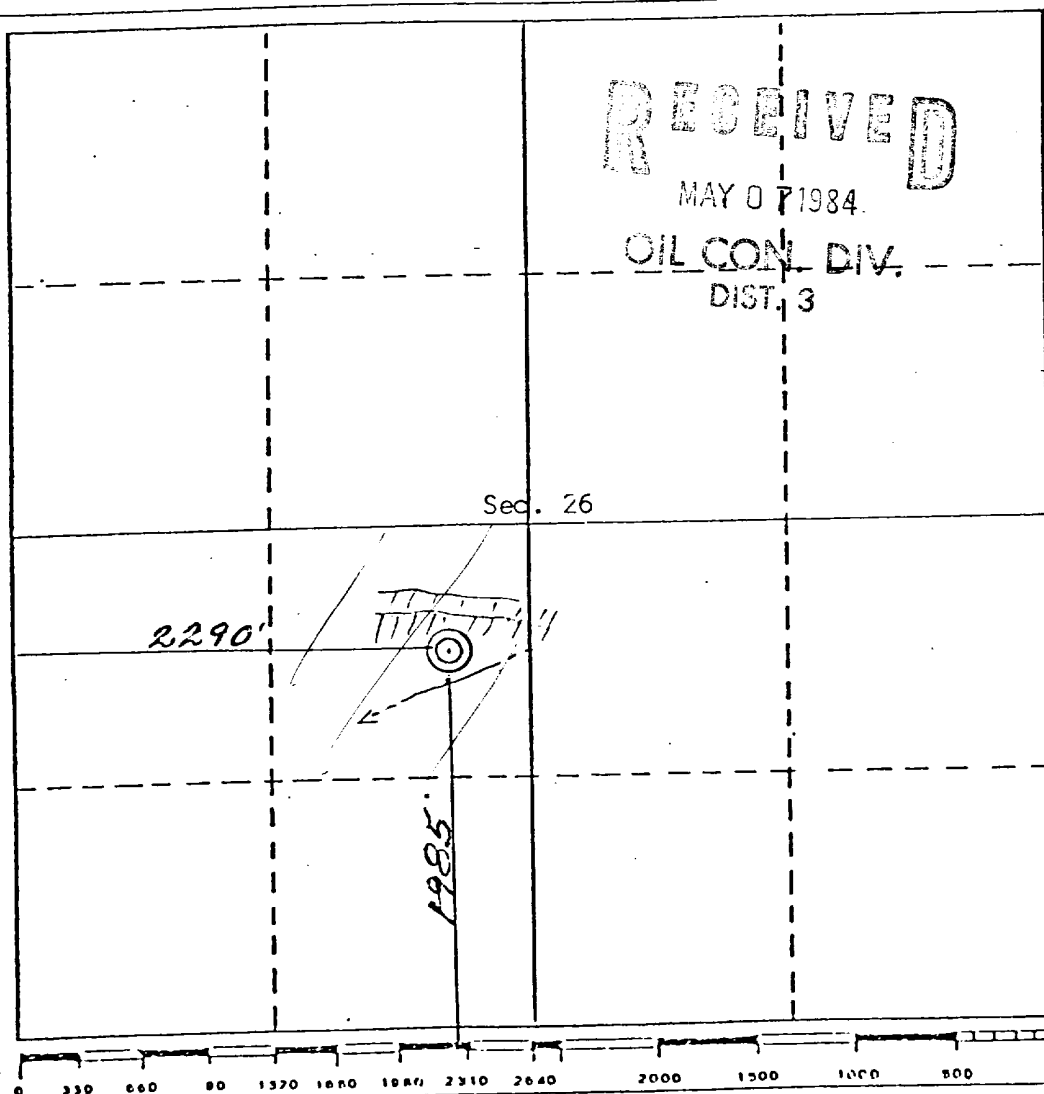
Operator ALANA OIL & GAS, INC.		Lease SAMANTHA		Well No. 2
Unit Letter K	Section 26	Township 28 NORTH	Range 1 EAST	County RIO ARRIBA
Actual Footage Location of Well:				
1985	feet from the SOUTH	line and	2290	feet from the WEST
Ground Level Elev. 7294	Producing Formation Dakota	Pool UNDES.	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

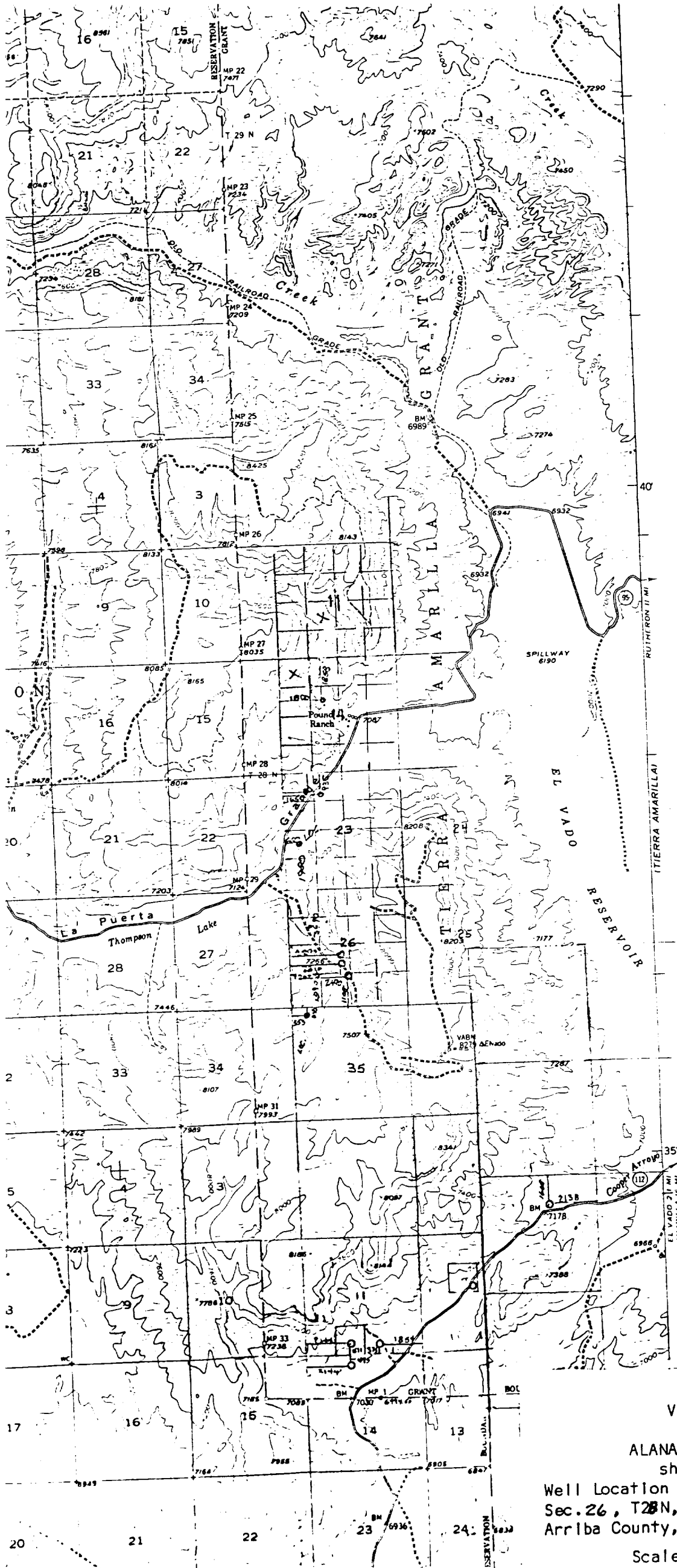
Name Sam Murray
Position Agent
~~Sub Agent~~
Company Alana Oil & Gas
Date May 7th 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REGISTERED LAND SURVEYOR
MAY 1984
Date Surveyed May 7, 1984
Registered Professional Engineer
and Land Surveyor
Curtis C. Storking

Certificate No.

N.M.L.S. 5980



VICINITY MAP
for
ALANA OIL & GAS
showing
Well Location in the NE/4SW/4 of
Sec. 26, T. 28 N., R. 1 E., N.M.P.M., Rio
Arriba County, New Mexico
Scale: 1" = 1 Mile

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator ALANA OIL AND GAS CORPORATION		8. Farm or Lease Name W. A. Maddox
3. Address of Operator P.O. Box 570365 Houston, Texas 77257-0365		9. Well No. Samantha 2
4. Location of Well UNIT LETTER <u>B</u> <u>1985</u> FEET FROM THE <u>South</u> LINE AND <u>2290</u> FEET FROM <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> RMPM.		10. Field and Pool, or Wildcat W.C. Greenhorn <u>Under State</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>7282</u> <u>7294</u>		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/26/84 completion rig moved in and set up to frack. Nowco did Aqua Frack 30# Gel at the rate of 30 B.P.M., 40,000 pounds of 20/40 sand and 720 barrels of Gel. Bled off pressure and fluid, ran tubing in hole and had some 20' of fill, ran sand pump in and removed and started swabbing. Moved about 50 barrels of frack fluid, decided to put air compressor to jet rest of fluid out, released rig. Waiting on weather to finish testing.

Well sign now installed.

RECEIVED

OCT 15 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE President DATE 10/1/84

APPROVED BY [Signature] TITLE _____ DATE 10-22-84

CONDITIONS OF APPROVAL, IF ANY:

CO. OF LINES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)**

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name 1	
2. Name of Operator ALANA OIL AND GAS CORPORATION		8. Farm or Lease Name W.A. Maddox <i>Samantha</i>	
3. Address of Operator P.O. Box 570365 Houston, Texas 77257-0365		9. Well No. Samantha 2	
4. Location of Well UNIT LETTER <i>K</i> ¹⁹⁸⁵ 1580 FEET FROM THE South LINE AND ²²⁹⁰ 1202 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.		10. Field and Pool, or Wildcat W.C. Greenhorn <i>Under Lakota</i> 40	
15. Elevation (Show whether DF, RT, CR, etc.) 7282 <i>7294</i>		12. County Rio Arriba	

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>			COMMENCE DRILLING OPS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>		
OTHER	<input type="checkbox"/>			OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

Well was spudded in at 7:00 A.M., 5/19/84. Size of hole 9 7/8" to 75' depth. Set size 7 5/8", weight 26 #, tested 2000 PSI, Range 2, cased to 75'. Cemented surface at 12:00 P.M. on 5/10/84. Cementing application: 64 cu. ft., Class A brand cement, 290 Cal. Cho. additives and cement circulated to surface with plug bumped. Cement in place for 8 hrs. prior to starting test. Casing and cement test was at 7:00 A.M. on 5/11/84. 400 PSI of pressure was held for 1/2 hr. Time drilled out 8:00 A.M. on 5/11/84. Size of hole 6 1/4" to 1780' depth. Ran S.P., Resistance, Gamma Ray logs. Set size 4 1/2", weight 10.5 #, tested 3000 PSI, Range 3 casing to 1725'. Cementing application: 256 cu. ft., Class A brand cement, 290 Cal. Cho. additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 80°. Estimated formation temperature in zone of interest 75°. Cement in place for 8 hr. prior to starting test. Casing and cement test was at 9:00 A.M. on 9/12/84. 1500 PSI of pressure was held for 1/2 hr.

Well sign now installed.

RECEIVED

500 PSI of pr
RECEIVED
OCT 15 1984

OCT 15 1984

OIL CON. DIV.
DIST. 3

10. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIXTEEN

President

DATE 10/1/84

APPROVED BY

T1746

DATE 10-22-84



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc.
P.O. Box 570365
Houston, TX 77257

Re: Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between 1-11-84 and 5-9-84. This office has never received completion reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Jeff Taylor
~~Oil Files~~
Operator File



TONY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 10, 1985

Mr. Jeff Taylor
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.
Alana #1 N-11-27N-1E
Samantha #1 L-26-28N-1E
Samantha #2 K-26-28N-1E
Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: ~~Wells Files~~
Operator File

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

well file copy

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT ALANA OIL AND GAS CORPORATION,
FIDELITY AND DEPOSIT COMPANY, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE
IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST,
AND A WELL ON THEIR ALANA LEASE IN SECTION 11,
TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARriba
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED
PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2,
1986, at Santa Fe, New Mexico, before Examiner Michael E.
Stogner.

NOW, on this 25th day of April, 1986, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,

FINDS THAT:

(1) Due notice having been given as required by law, the
Division has jurisdiction of this cause and the subject matter
thereof.

(2) At the time of the hearing Division Cases Nos. 8862,
8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator
of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from
the South line and 1202 feet from the West line (Unit L), 1985
feet from the South line and 2290 feet from the West line (Unit
K), and 1105 feet from the South line and 2490 feet from the
West line (Unit N), respectively, all in Section 26, Township 28
North, Range 1 East, NMPM, and the Alana Well No. 1 located 511
feet from the South line and 2144 feet from the West line
(Unit N) of Section 11, Township 27 North, Range 1 East, NMPM,
all in Rio Arriba County, New Mexico.

RECEIVED

APR 28 1986

OIL CON. DIV.
DIST. 3

(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.

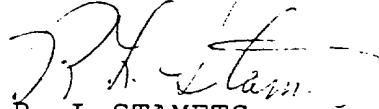
(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

(4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


R. L. STAMETS,
Director

S E A L

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

Plugging Orders

CASE NO. 8863
Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE
OIL CONSERVATION DIVISION ON ITS OWN MOTION
TO PERMIT ALANA OIL AND GAS CORPORATION,
FIDELITY AND DEPOSIT COMPANY, AND OTHER
INTERESTED PARTIES TO APPEAR AND SHOW CAUSE
WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE
IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST,
AND A WELL ON THEIR ALANA LEASE IN SECTION 11,
TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA
COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND
ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED
PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.

(3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

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APR 28 1986

OIL CON. DIV.
DIST. 3

(4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.

(5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.

(6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.

(7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

(1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.

(2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.

(3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

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(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



R. L. STAMETS,
Director

S E A L

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Chona Oil and Gas, Suntex</i>	8. Form or Lease Name <i>Samantha</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>K</i> . <i>1985</i> FEET FROM THE <i>South</i> LINE AND <i>2290</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Wildcat <i>Willard Dakota</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7294</i>	12. County <i>R.D.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Pump well to determine its potential, and fill out necessary forms to transport oil or plug and abandon immediately.

RECEIVED
JUN 20 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank T. Chavez* TITLE *Supervisor* DATE *6-18-86*

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE *SUPERVISOR DISTRICT #3* DATE *JUN 20 1986*

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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FILE	
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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Alana Oil & Gas Corp.</i>	8. Farm or Lease Name <i>Samantha</i>
3. Address of Operator <i>P.O. Box 570365 Houston, Texas 77257-0365</i>	9. Well No. <i>2</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1985'</i> FEET FROM THE <i>South</i> LINE AND <i>2290'</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28 N</i> RANGE <i>1 E</i> NMPM.	10. Field and Pool, or Wildcat <i>Galloper W.C.</i>
15. Elevation (Show whether DF, RT, CR, etc.) <i>7294</i>	12. County <i>Rio Arriba</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull rods + tubing 10/16/86, run deviation survey, redressed bottom hole pump, run tubing back in, set pump set at 1743'. 10/19/86, not oiled with 50 BBL of native oil. Well is presently pumping 12 BOPD (See Tabulation of Deviation Test attached.)

RECEIVED
OCT 30 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Craig Hill* TITLE *Agent* DATE *Oct. 22, 1986*

APPROVED BY *Original Signed by FRANK T. CHAVEZ* SUPERVISOR DISTRICT *3* DATE *OCT 30 1986*
CONDITIONS OF APPROVAL, IF ANY:

Alana Oil & Gas Corp. E.26-28 N.-15E
P.O. Box 570365
Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #2
Rio Arriba County, New Mexico

<u>Deviation</u>	<u>Depth</u>
1 $\frac{1}{4}$	500
2 $\frac{1}{2}$	1000
$\frac{3}{4}$	1500

Affidavit

This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs

Bud Cribbs
O&C Oilfield Service

Subscribed and sworn before me this the 29th day of October, 1986
My commission expires 10-19-87.

Notary Public Leri Downs

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DIST. 3

All distances must be from the outer boundaries of the Section.

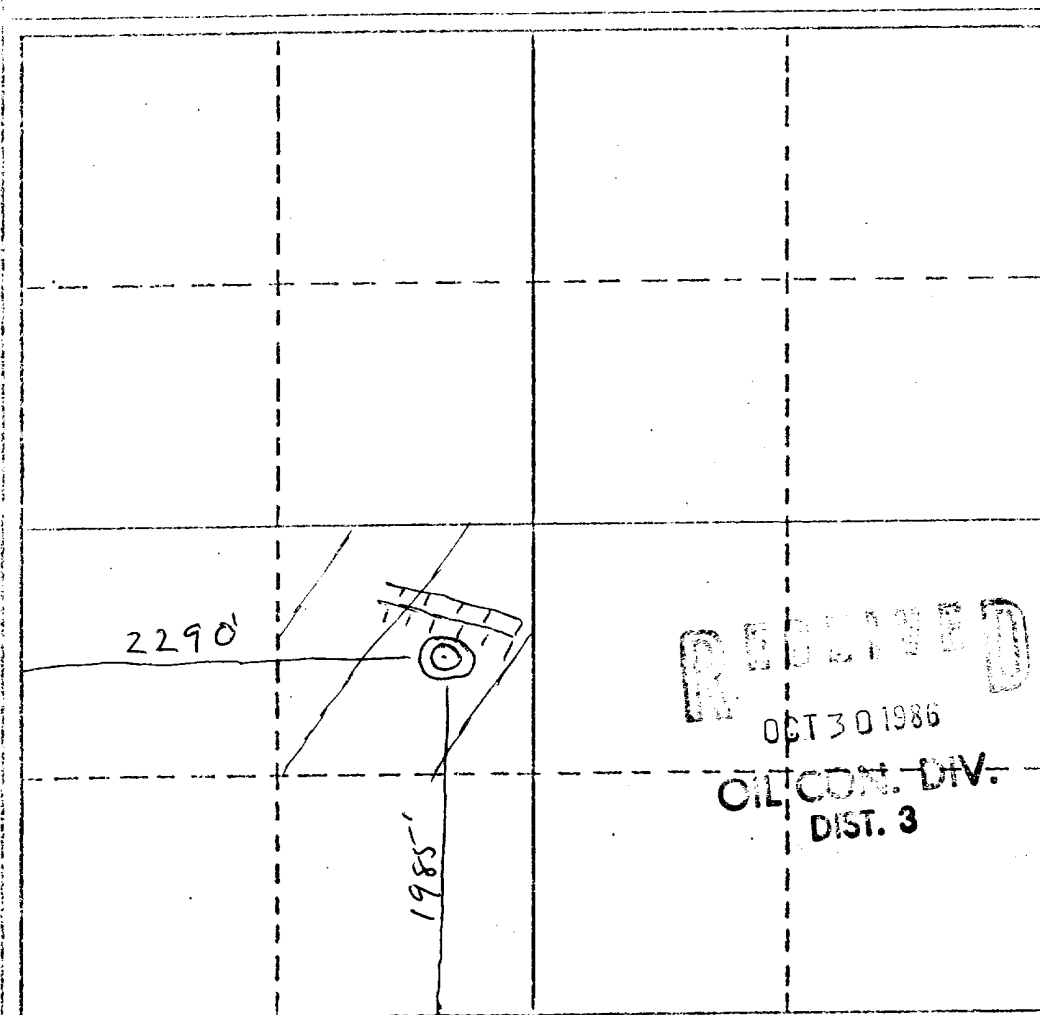
Operator Alana Oil + Gas			Lease Samantha		Well No. 2
Unit Letter K	Section 26	Township 28 N	Range 1 E	County Rio Arriba	
Actual Footage Location of Well: 1985 feet from the South line and 2290 feet from the West line					
Ground Level Elev. 7294'	Producing Formation Gallup	Pool WC	Dedicated Acreage: 40 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Craig Hill
Position
agent
Company
Alana Oil + Gas
Date
Oct 22, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer
or/for Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

All distances must be from the outer boundaries of the Section.

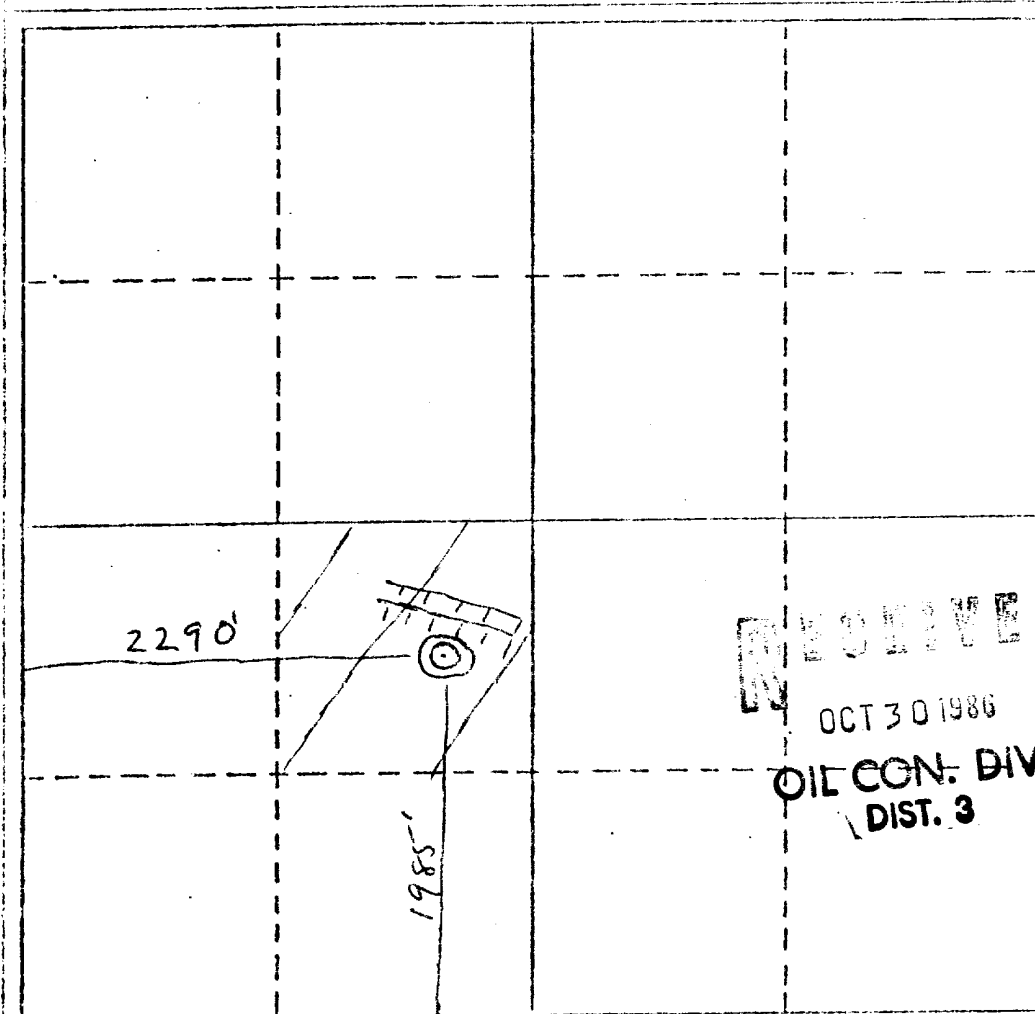
Operator Alana Oil + Gas			Lease Samantha		Well No. 2
Unit Letter K	Section 26	Township 28 N	Range 1 E	County Rio Arriba	
Actual Postage Location of Well: 1985 feet from the South line and 2290 feet from the West line					
Ground Level Elev. 2294'	Producing Formation Gallup		Pool WC	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Craig Hill**
Position **agent**
Company **Alana Oil + Gas**
Date **Oct 22, 1986**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
Registered Professional Engineer and/or Land Surveyor _____
Certificate No. _____

RECEIVED
OCT 30 1986
OIL CON. DIV.
DIST. 3

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator

ALANA Oil & Gas Corp.

d. Address of Operator

P. O. Box 570365, Houston Texas 77257-0365

e. Location of Well

HIT LETTER K LOCATED 1985 FEET FROM THE South LINE AND 2290 FEET FROMTHE West LINE OF SEC. 26 TWP. 28N RGE. 1E NMPM

15. Date Spudded

5/9/84

16. Date T.D. Reached

5/12/84

17. Date Compl. (Ready to Prod.)

10/21/86

18. Elevations (DF, RKB, RT, GR, etc.)

7294'

19. Elev. Casinghead

7295'

20. Total Depth

1788'

21. Plug Back T.D.

22. Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Greenhorn, "Gallop"

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26	75'	9 7/8	64 Cu. ft. Class A, 2" Cal. Cho.	
4 1/2	10.5	1775'	6 1/4	256 Cu. ft. Class A, 2" Cal. Cho.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1743	

31. Perforation Record (Interval, size and number)

1708 - 1748, 2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1500 gal. 7 1/2 H.C.L., 1.5 gal C.C.P., 3 gal. cement, 3 gal. C.T.A.-1
	Inhibitor, 37 lb. CA-100, 100 lb. cement
	Acqua Frack 30# 200 30 Bbl. P.M. 40,000 lb. 20/40 720 Bbl. Gel

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing, Shut-in)	
10/1/84		Pumping 36" Stroke 1 1/4 Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/21/86	6	2"	→	3.	757M	- 0 -	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	
2 lb.	5 lb.	→	12	757M	- 0 -	36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Craig Hill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <i>1948</i>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1788'	1788	Wancos				

Well File



TECH, Inc.
333 East Main
Farmington
New Mexico
87401
505/327-3311

September 23, 1987

Alana Oil/Gas Co.
P.O. Box 50725
Houston, TX 77257

RE: Invoice No. # 2518-1124

²
TV
Dear Mr. Hill:

Following is the results of the oil analysis on the samples submitted on September 21, 1987.

Operator: Alana Oil/Gas Co. Date Sampled _____

Well: Samantha 2 Date Received: 9-21-87

Field: K-26-28N-1E Submitted by: Frank Hill

Formation: _____ Worked by: H. Hamlow
C. Terry

Depth: Less than 2500' Sample Descrip: dark brown,
fairly viscous in appearance
at room temperature

County: _____ State: _____

API Gravity 30.1 at 60 F. (32 API @ 74 F) (0.8762 sp gv @ 60 F)

*Paraffin Content 12.20% by weight

*Asphaltene Content 5.3% by weight

Pour Point 54 F

Cloud Point 60 F

Comments: Chemicals

Analyst: Clay Terry

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

ALANA OIL AND GAS CORPORATION

3. Address of Operator

P. O. Box 570725, Houston, Texas 77257

4. Location of Well

UNIT LETTER K ¹⁹⁸⁵~~1980~~ FEET FROM THE South LINE AND 2290 FEET FROM
THE West LINE, SECTION 26 TOWNSHIP 28N RANGE 1E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

W. A. Maddox Samantha

9. Well No.

2

10. Field and Pool, or Wildcat

W. C. Gallop

15. Elevation (Show whether DF, RT, GR, etc.)

7294

12. County

Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/86 Well is pumping off.

11/6/86 Weather stalled motor constantly but averaged approximately 8 BOPD

12/11/86 Weather condition made road impassable to use; shut well in.

12/1/86 Well still shut in because of road conditions.

12/19/86 Turned well on, pumped for one day and shut in again because of road conditions.

2/25/87 Made attempt to get to well, road still not safe to use.

4/25/87 Turned well on and pumping oil. Will provide gas/oil ratio test and fill out form C116.

RECEIVED

APR 30 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Frank Hill

TITLE President

DATE

April 27, 1987

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY

TITLE

DATE

APR 30 1987

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ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501

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NOV 13 1987

OIL CON. DIV. Form C-103
Revised 10-1-78

Set Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>ALANA OIL & GAS CORP.</i>	8. Form or Lease Name <i>Samanatha</i>
3. Address of Operator <i>P.O. Box 570725 Houston, Texas 77257</i>	9. Well No. <i>#2</i>
4. Location of Well UNIT LETTER <i>K</i> <i>1985</i> FEET FROM THE <i>South</i> LINE AND <i>2290</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28N</i> RANGE <i>1E</i> NMPM.	10. Field and Pool, or Whidam <i>W.C. Gallup</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7294'</i>	12. County <i>Rio Arriba</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Oct. 1, 1987, turn well back on from being temporarily shut in, Estimated 4 1/2 B.O.P.D. for three days, shut well in on Oct 4, 1987 and added chemicals for paraffin problems. Turn well back on Oct. 5 1987 and pumped estimated 5 B.O.P.D. Well shut back in Oct 10, 1987. Company presently looking into steam & pressure flooding well subject to approval. Will be installing risers on tank because of por point & installing Tank heaters for winter.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Frank Hill* TITLE *President* DATE *Oct. 15, 1987*

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # DATE NOV 13 1987

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		NOV 16 1987	7. Unit Agreement Name
2. Name of Operator ALANA Oil & Gas Corp.		OIL CON. DIV. DIST. 3	8. Form or Lease Name SAMANTHA
3. Address of Operator P.O. Box 570725 Houston Texas 77257			9. Well No. #2
4. Location of Well UNIT LETTER <u>K</u> 1985 FEET FROM THE <u>South</u> LINE AND 2290 FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>28N</u> RANGE <u>1E</u> NMPM.		10. Field and Pool, or Wildcat Gallop Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 7294'		12. County RIO ARriba	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been pumping an average of 3 to 4 B.O.P.D. when pumped since April 25, 1987. Because of the drop in production the gas/oil ratio test was temporarily put off until the well could be restimulated to increase the production rate. Sept 23, 1987 a sample of oil was reanitized which found many reasons why production problems existed, the oil has a 12% paraffin content, 5% asphalt content, the pour point of 54° & gravity of 32. On Oct. 4, 1987, 28 gals. of paraffin solvent was immediately pumped down the casing, production rate showed little improvement. On November 13, 1987 Company intends to restimulate by mixing 132 1/2 gals of paraffin solvent to 110 barrels of native oil with a temperature of 250° at a rate of 8 to 10 B.P.M. and to reball off the perforations. Well to be immediately pumped by proppant till natural gas is restored. If good response all forms will be immediately pulled out & completed. Company will be requesting approval for one or the other or both experiments projects to take place as soon as possible in hope of increasing production rates. Information to be forwarded.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE VP DATE 11-13-87

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 3

NOV 16 1987

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P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <i>ALANA Oil & Gas Corp.</i>		8. Farm or Lease Name <i>Samanatha</i>
3. Address of Operator <i>P O Box 570725 Houston, Texas 77257</i>		9. Well No. <i>#2</i>
4. Location of Well UNIT LETTER <i>K</i> 1985 FEET FROM THE <i>South</i> LINE AND <i>2290</i> FEET FROM THE <i>West</i> LINE, SECTION <i>26</i> TOWNSHIP <i>28N</i> RANGE <i>1E</i> NMPM.		10. Field and Pool, or Wildcat <i>Gallup</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>7294'</i>		12. County <i>Rio Arriba</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11/13/87 Weather to back to bring Western Co. in because of well site's too tight so Company canceled ball off treatment.
11/17/87 Mixed 82.5 gals of paraffin solvent with 73 B.O. & heated to 150°, pumped 20 B.O. down line & heated remainder to 250°, then pumped the **RECEIVED** annulus at about 2 P.M.
Well was pumped on propane for 24 hrs then put on casing head gas. All treatment **OIL CON. DIV.** was recorded & well is presently producing. **DEC 11 1987**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Frank Hill</i>	TITLE <i>Pres</i>	DATE <i>12/3/87</i>
Original Signed by FRANK T. CHAVEZ		DATE <i>DEC 11 1987</i>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

SUPERVISOR DISTRICT # 3



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



GARY E. JOHNSON
GOVERNOR

JENNIFER A. SALISBURY
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 FAX: (505) 334-6170

August 8, 1995
Rand Carroll
2040 S Pacheco
Sante Fe NM 87505

RE : Spur Oil Inc

Dear Rand :

Spur Oil Inc was notified January 7, 1995 in regards to the attached list of wells. I have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson
Deputy Oil & Gas Inspector

cc: Well file
Spur Oil Inc.
Old Republic Insurance Co

Spur Oil Inc

List of wells :

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Quinlan Ranch #2	N-19-31N-03E	30-039-24504

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
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LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

RECEIVED
JUN 28 1988
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator SPUR OIL, INC.

Address 3107 N. HASKELL, DALLAS, TX. 75204

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain) _____

If change of ownership give name and address of previous owner ALANA OIL AND GAS CORP. HOUSTON, TX. 77257-0365

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SAMANTHA</u>	Well No. <u>2</u>	Pool Name, including Formation <u>WILDCAT GALLUP</u>	Kind of Lease State, Federal or Fee <u>FEE</u>	Lease No. <u>N/A</u>
Location				
Unit Letter <u>K</u>	<u>1985</u> Feet From The <u>SOUTH</u>	Line and <u>2290</u>	Feet From The <u>WEST</u>	
Line of Section <u>26</u>	Township <u>28N</u>	Range <u>1E</u>	NMPM, <u>RIO ARRIBA</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

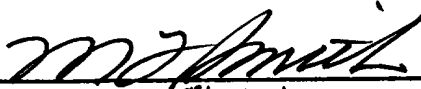
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>GARY ENERGY CORP.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 159, BLOOMFIELD, N.M. 87413</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent) <u>N/A</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>K</u> <u>26</u> <u>28N</u> <u>1E</u> <u>N/A</u> <u>N/A</u>

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

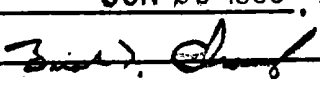
NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
PROD. ENG.
(Title)
JUNE 20 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 28 1988, 19
BY 
TITLE SUPERVISION DISTRICT # 3

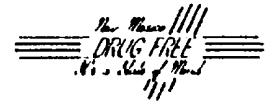
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiphase completed wells.



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

August 24, 1992

Spur Oil, Inc.
3107 N. Haskell
Dallas, TX 75204

RE: Temporarily Abandoned Wells
Samantha #2, K-26-28N-01E

To Whom It May Concern:

Our records indicate that the above well is inactive and requires P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of this well. Plans to bring this well into compliance are to be submitted by December 31, 1992 and work completed by July 21, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by July 21, 1993.

If you have any questions please feel free to contact this office.

Sincerely,

Dianna K. Fairhurst

Dianna K. Fairhurst
Deputy Oil & Gas Inspector

XC: TA File
DKF File
Well File



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Certified: P-987-892-113

December 29, 1994

Spur Oil Inc
3107 N Haskell
Dallas TX 75204

Old Republic Insurance Co
PO Box 789
Greenburg PA 15601

RE: ~~Samantha~~ #2, K-26-28N-01E, API #30-039-23444

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson
Deputy Oil & Gas Inspector

JR/sh

cc: Rand Carroll
Old Republic Insurance Co
Well file