1 hereby certify that the in	APPROVAL EXP UNLESS DRILLI SPUD NOTICE WITHIN 10 DA THE PROPOSED PROPOS	PIRES //- 7- NG IS COMMENO MUST BE SUBMIT YS. PERAM: IF PROPOSA F ANY. Title GHOLSÓN	84 CED. ITED Is to despen on the best of my known that the best of the best o	PLUG BACK, GIVE D	DIST	RESENT PROF	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-
IN ABOVE SPACE DESCRIBED TIVE FORE. GIVE BLOWOUT I	APPROVAL EXE UNLESS DRILLI SPUD NOTICE WITHIN 10 DA	PIRES //- 7- NG IS COMMENO MUST BE SUBMIT LYS. PEGRAM: IF PROPOSA F ANY. Je and complete to	84 CED. ITED	PLUG BACK, GIVE D	DIST	N. DI	DUCTIVE ZONE	,
IN ABOVE SPACE DESCR TIVE FOND. CIVE BLOWOUT	APPROVAL EXE UNLESS DRILLI SPUD NOTICE WITHIN 10 DA	PIRES //- 7- NG IS COMMENO MUST BE SUBMIT YS.	84 CED. ITED	PLUG BACK, GIVE D	DIST	N. Di ^v		AND PROPOSED NEW PRODUC-
Use 1530 and Circu	APPROVAL EXF UNLESS DRILLI SPUD NOTICE	PIRES //- 7- NG IS COMMENT MUST BE SUBMI	84 CED.	<u></u>	. co	N. Di	V.	
Use 1530 and Circu	APPROVAL EX	PIRES //- 7-	84 CED.	<u></u>	. co	N. Di	V.	
Use 1530 and Circu	lati							
Use 1530					ಕ್ಷಾಗಿ ಆರ್ಥ ಕ		2.554	
	o Cubie 7	t facat c	emert	Į	1			l
61/4	4 1/	a	9,5 16	1680		170		
8 3/1	7.5/	8 2	7 16.	80		30		Cerculate to Su foce
SIZE OF HOLI	E SIZE OF		ED CASING AND HT PER FOOT	CEMENT PROGR	····	ACKS OF	CEMENT	EST. TOP
7294	·		ggiNg Box	Sawland L		ig INC.	May	9.77. 1984
21. Elevations (Show whe		21A. Kind 6 Statu	, , ,	750 B. Drilling Contro		1		Rofary Date Work will start
				6. Proposed Depth	194	. Formation		20. Hotay or C.T.
AND 2290 FEE	THOM THE WES	LINE OF SEC		VP. 28 M. RCF	/ Ea	T NMPM	12. County Kio Aki	
4 Location of Well	0× 5 703	LOCATED_		ET FROM THE 5	/ds outh	LINE		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
3. Acdiess of operator	Oil x C	785		15.40 7	776	,		t J
b. Type of Well				SINGLE Z	MULTI		8. Farm or L So w 9. Well No.	ease Name Nautita
1s. Type of Work	CATION FOR PE		EN []		LUG BA	CK []		rement Name
U.S.G.S. LAND OFFICE OPERATOR	CATION SOD BE	0.07 TO 000	DECEDEN 6	22.51.112.81.6				
		SANTA		XICO 87501	1	3	STATE	FIGURE OF LOGISE FEE 6 Gas Logise No.
DISTRIBUTION SANTA FE FILE			P. O. BOX 20			40	Form C-101 Revised 10	-1-78

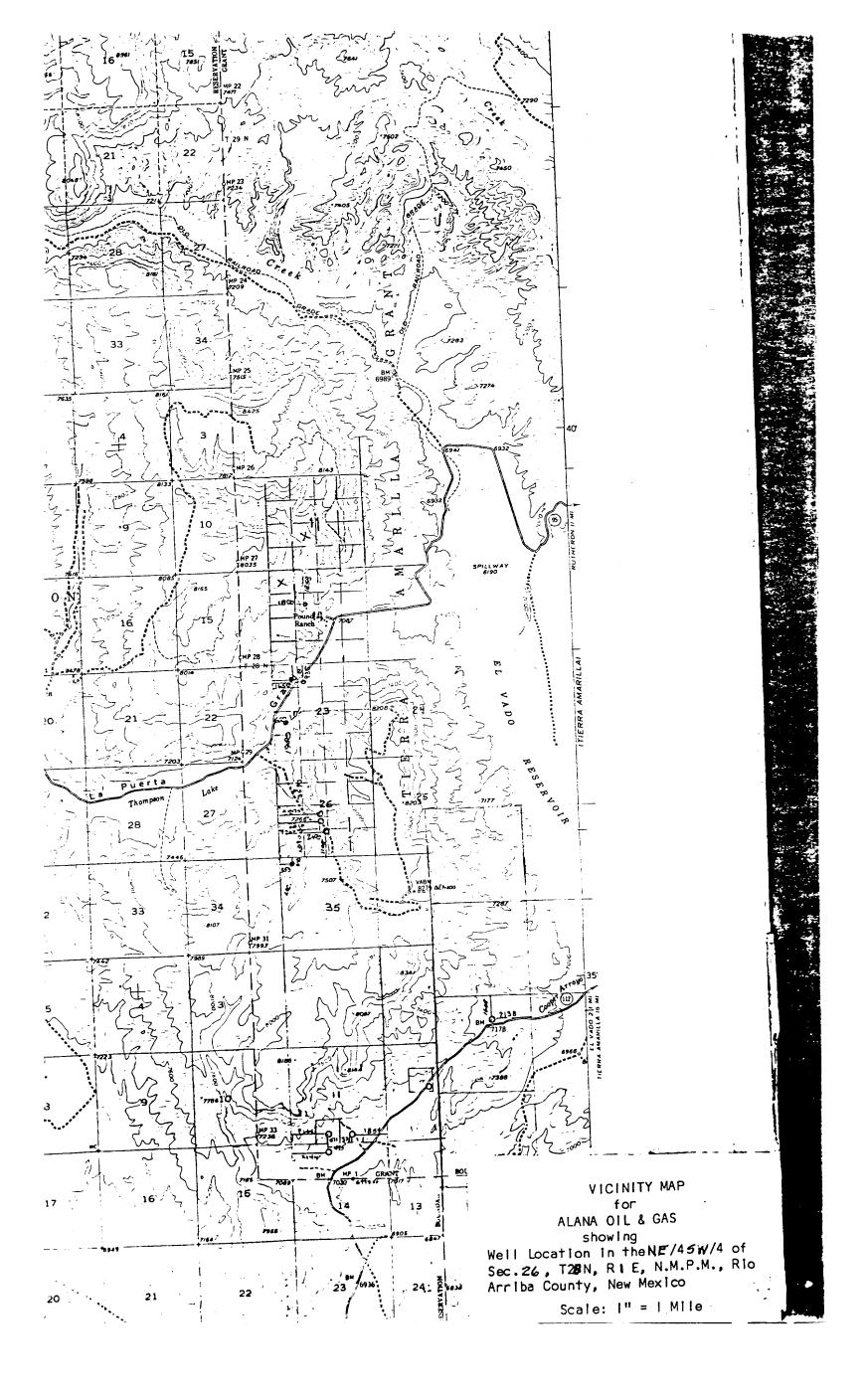
P. O. BOX 2088

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances	must be from the outer	houndaries of the Secti	on.	111.11.11.11
Sperator	. Leose	ALMAMA		Well No.
ALANA OIL & GAS, INC. July Letter Section Township	Range	County		
K 26 28 NO	RTH 1	EAST	RIO ARRIBA	
Actual Footage Location of Well:				line _
1985 feet from the SOUTH Producing Formation	line and 229) feet from th		aled Acreoge:
Siound Bers In		INDES.		40 Acres
1. Outline the acreage dedicated to the su	bject well by colo	red pencil or hachi	ire marks on the pla	t below.
2. If more than one lease is dedicated to interest and royalty).	-			
3. If more than one lease of different owner dated by communitization, unitization, for	rce-pooling. etc!			owners been consoli-
Yes No If answer is "yes	;" type of consolida	ation		
If answer is "no," list the owners and to this form if necessary.) No allowable will be assigned to the well forced-pooling, or otherwise) or until a non	until all interests	have been consoli	dated (by communit	ization, unitization,
			T CER	RTIFICATION
	MAY 0 P OIL CON DIST.	1984. - DIV. — ——	I hereby certify	that the information con- true and complete to the pledge and belief. Musay Plus Gas The 1984
2290' 111157'			shown on this y notes of octuounder my super is true and continued to the	AND SUM DIS MARINET SATIONED Unstriber
			Certificate No.	5000
0 350 660 90 1370 1680 1980 2310 2640	2000 1500	1000 500	N.M.L.S.	5980



	T	
DISTRIBUTION .		
SANTA FE		
PILE		
U.S.G.S.		
LAND OFFICE		
0000	$\overline{}$	

DISTRIBUTION	P. O. 90	X 2088	Form C-183 Revised 19-1-78
SANTA PE	SANTA FE, NEW	MEXICO 87501	
PILE	4	•	Sa. Indicate Type of Lesse
U.S.G.S.	-∤		State ☐ F↔ 🎦
LAND OFFICE	4		5, State Oil & Gas Lease No.
OPERATOR	<u>ا</u>		
51.110	DV MOTICES AND DEDOCATE ON	WELLE	
400 -07 -07 THIS FORM FOR PE	RY NOTICES AND REPORTS ON	MACA TO A DIFFERENT RESERVOIR.	
1.	TION FOR PERMIT - " IFORM C-101) FOR SUC	N PROPOSALS.	7. Unit Agreement Name
A11 🗀 AA4 🗀			
were & were	STHER-		8. Farm or Lease I-ame
2. Name of Operator	CODDODAMION		W.A. Moddox Mons with
ALANA OIL AND GAS	CORPORATION		9. Well No.
3. Address of Operator		0.265	
	Houston, Texas 77257-		Samentha 2
4. Location of Well	1985	2290	10. Field and Pool, or Wildcan W.C. Greeningri
MAIT LETTER	South	LINE AND PEET PAON	(Index Nakola)
			
West	26 TOWNSHIP	1E	
THE CIME: SEC.			
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	7282	7394	Rio Arriba
16.	Annuaries Pay To Indiante I	Sauce of Notice Penast of Oth	nes Data
	Appropriate Box To Indicate N		REPORT OF:
NOTICE OF	INTENTION TO:	SOBSEQUENT	REPORT OF:
		[
PERFORM REMEDIAL WORK	PLUE AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUE AND ABANDOHMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	С
		OTHER	
OTHER			
Carlind	Operations (Clearly state all pertinent des	ails, and sive persinent dates, including	estimated date of starting any propose
work) SEE RULE 1103.	Specifical (Creary state an pertinent ac-		
·			
On 9/26/84 comple	etion rig moved in and	set up to frack. Nov	vsco did Aqua Frack
30# Gel at the ra	ate of 30 B.P.M., 40,0	00 pounds of 20/40 sai	nd and 720 barrels
	f pressure and fluid,		
	d pump in and removed		
	fluid, decided to put		
	g. Waiting on weather		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
out, rereased rr	,. watering on weather		
Well sign now in	stalled.		
		ID) E G	
		Int a dia	4
		u U	
	•	OCT 1	5 1984
·			. 1 - 5% - x
		OIL COI	
	•	DIST	· 3
	on above is true and complete to the best	of my knowledge and helief.	
18. I hereby certify that the information	ou andas is the sud Cambisia the pest	ed to a stranger and assess	•
A Ibis 6	this of the		10/1/84
· · · · · · · · · · · · · · · · · · ·	MTLE_	President	DATE TO/ 1/04
0 .7	. 0	•	/
ACCOUNT AS	nel TITLE_		DATE 10-27-84
		,	•

CAND I BOOK INCOME OF		• • • • •
-0. 0/ 10-100 00151-10	I_{-}	•
DISTRIBUTION .		
SANTA FE		
FILE		
V.S.G.S.		
LAND OFFICE		
0246A706	1	1

	DISTRIBUTION	P. O. BO) SANTA FE, NEW	/.	Form (-193 Revised 19-1-7
	FILE	4		Sa. Indicate Type of Lesse
	U.S.G.S.	4		State Fee X
	OPERATOR .	ב	•	5, State Oil & Gas Lease No.
		Division of Deposits Out	WELL C	
	SUNDI	RY NOTICES AND REPORTS ON	WCLLS LEA TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
1.				7. Unit Agreement Hame
	THE WALL	97×48-		8. Form or Lease I-ame
L	ALANA OIL AND GAS	CORPORATION		W. A. Maddox Samantha
1 A	dress of Operator		C.F.	9. Well No. Samantina 2
ľ		ouston, Texas 77257-03		10. Field and Pool, or Wildest
4. L	ecation of Well	1985 580 South	2290 1202	W.C. Greenhown
	WHIT LETTER		LINE AND PEEP PROM	
	West Seet	26 Township 28N	HANGEHMPM	
L.	mmmmm	15. Elevation (Show whether	DF. RT. GR. etc.)	12. County
U		3282	7294	Rio Arriba
10.	Check	Appropriate Box To Indicate N	lature of Notice, Report or Ot	her Data
		INTENTION TO:	SUBSEQUEN	T REPORT OF:
		PLUE AND ASANSON	ACMEDIAL WORL	ALTERING CASING
PER	PORARILY ASARDOR	7.00 2.00 2.00	COMMENCE ORILLING OPES.	PLUE AND ABAYDONMENT
PUL	L OR ALTER CASING	_ CHARGE PLANS	CASING TEST AND CEMENT JOS	_
			- P3HT9	L
	OTHER			
17.	Describe Proposed or Completed (work) SEE RULE 1183.	Operations (Clearly state all pertisent des	ails, and give pertinent deses, includin	g estimated date of starting any proposes
Tale	ll was shudded in	at 7:00 AM., 5/	9 /84 Size of hol	e <u>9/8</u> " to <u>75</u> "
de	epth. Set size 7	", weight 26 #, to face at /2:00 PM. on	ested 2000 FSI, Range $5/10/84$. Cementing	application:
<u>'/.</u>	64 cu. ft., Class	brand cement of surface with plug by	2 % Cal. Clo.	additives and
CE	ement circulated t	to surface with plug by Casing and cement tes	imped. Cement in pla	ice for $\frac{y}{y}$ nrs. prior on $\frac{x'}{y'}$.
to	starting test.	Casing and cement test sure was held for $\frac{1}{2}$ hole $\frac{6/4}{2}$ to $\frac{780}{2}$ $\frac{1}{2}$ weight $\frac{10.5}{2}$	hr. Time drilled out	8:00 A.M. on
-12 5	7/11/84. Size of	hole 6/4 " to 1780	_' depth. Ran <u>5.P.</u>	Resestance, Gamma Para
10	ogs. Set size 4	<u>/a</u> ", weight <u>/ 0.5</u> #	, tested 3000 PSI,	A casing to
<u>/</u>	and cement. 2	20 Cali Cho.	a	ditives and cement
C	irculated to surfa	To Cal. Co.	Approximate temperat	cure of cement
s.	lurry when mixed	80°. Estimated forma lace for 8 hr. prior	to ctarting test	Casing and cement
ŧ	est was at 9:0	0 A M. on 9 / /2	/ 84 - 5500 PSI	of pressure was
		OAM. on 9/2	DECE	W F -
W	ell sign now inst	alled.		שו פו ש
		·	007 15 19	ָ שַׁ
			Oll con)4
10.		ion above is true and complete to the best	of my knowledge and belief. OIV. [NV.
	4- Alkan	& thelloff	President	10/1/84
-14	nto	C mil		
	0:11	2	•	10 == 616
		herel 11111_		· 10-22-84

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 26, 1985

Alana Oil & Gas, Inc. P.O. Box 570365 77257 Houston, TX

Re:

Alana #1.

N-11-27N-1E

Samantha #1 L-26-28N-1E

Samantha #2 K-26-28N-1E

Samantha #3 N-26-28N-1E

Gentlemen:

As you are aware the referenced wells were spudded between This office has never received completion $1-1\overline{1}-84$ and 5-9-84. reports, and apparently the wells have never produced.

You are hereby directed to initiate plugging activity within 30 days of this date. Failure to comply will result in a case being called for your company, Fidelity Deposit and Surety Co., and all other interested parties to appear and show cause why the wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Notify this office at least 24 hours prior to initiating plugging activity, as we will have a witness present.

Yours truly,

Charles Gholson

Oil & Gas Inspector

cg/di

XC:

Jeff Taylor WELL STEEL

Operator File

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

December 10, 1985

Mr. Jeff Taylor Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Re: Alana Oil & Gas Inc.

Alana #1 N-11-27N-1E Samantha #1 L-26-28N-1E Samantha #2 K-26-28N-1E Samantha #3 N-26-28N-1E

Dear Jeff:

The referenced wells were drilled between January 11, 1984, and May 9, 1984. This office has never received completion reports, and apparently the wells are abandoned.

In order to prevent waste and protect fresh water, please docket a case calling for Alana Oil & Gas Inc., Fidelity and Deposit Co, and all other interested parties to appear and show cause why the Alana #1, located 511 feet from the South line and 2144 feet from the West line of Section 11-27N-1E, the Samantha #1, located 1580 feet from the South-line and 1202 feet from the West line of Section 26-28N-1E, the Samantha #2, located 1985 feet from the South line and 2290 feet from the West line of Section 26-28N-1E, and the Samantha #3, 1105 feet from the South line and 2490 feet from the West line of Section 26-28N-1E, should not be plugged and abandoned in accordance with Division approved plugging programs.

Yours truly,

Charles Gholson

Oil & Gas Inspector

cg/dj

xc: - Wells Files Operator File

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 25th day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

OIL CON. DIV. DIST. 3

- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 8863 Order No. R-8210

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION ON ITS OWN MOTION TO PERMIT ALANA OIL AND GAS CORPORATION, FIDELITY AND DEPOSIT COMPANY, AND OTHER INTERESTED PARTIES TO APPEAR AND SHOW CAUSE WHY THREE CERTAIN WELLS ON THEIR SAMANTHA LEASE IN SECTION 26, TOWNSHIP 28 NORTH, RANGE 1 EAST, AND A WELL ON THEIR ALANA LEASE IN SECTION 11, TOWNSHIP 27 NORTH, RANGE 1 EAST, ALL IN RIO ARRIBA COUNTY, NEW MEXICO, SHOULD NOT BE PLUGGED AND ABANDONED IN ACCORDANCE WITH A DIVISION APPROVED PLUGGING PROGRAM

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on April 2, 1986, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>25th</u> day of April, 1986, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing Division Cases Nos. 8862, 8863, and 8864 were consolidated for purposes of testimony.
- (3) Alana Oil & Gas Corporation is the owner and operator of the Samantha Wells Nos. 1, 2, and 3, located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico.

APR 2 8 1986
OIL CON. DIV.
DIST. 3

- (4) Fidelity and Deposit Company is the surety on each of the Oil Conservation Division one well plugging bonds for the above-described wells.
- (5) The purpose of said bond is to assure the state that the subject wells will be properly plugged and abandoned when they are no longer capable of commercial production.
- (6) The current condition of each of said wells is such that waste may occur, correlative rights may be violated or fresh waters may be contaminated if action is not taken to properly plug and abandon the same or return them to production.
- (7) In order to prevent waste, to protect correlative rights, and to protect fresh waters the above-described wells should be plugged and abandoned in accordance with a program approved by the Aztec District Office of the New Mexico Oil Conservation Division on or before May 25, 1986, or the wells should be returned to active drilling status or placed on production.

IT IS THEREFORE ORDERED THAT:

- (1) Alana Oil and Gas Corporation and Fidelity and Deposit Company are hereby ordered to plug and abandon the Samantha Wells Nos. 1, 2, and 3 located 1580 feet from the South line and 1202 feet from the West line (Unit L), 1985 feet from the South line and 2290 feet from the West line (Unit K), and 1105 feet from the South line and 2490 feet from the West line (Unit N), respectively, all in Section 26, Township 28 North, Range 1 East, NMPM, and the Alana Well No. 1 located 511 feet from the South line and 2144 feet from the West line (Unit N) of Section 11, Township 27 North, Range 1 East, NMPM, all in Rio Arriba County, New Mexico on or before May 25, 1986.
- (2) Alana Oil & Gas Corporation and Fidelity and Deposit Company, prior to plugging and abandoning the above-described wells, shall obtain from the Aztec office of the Division, a Division-approved program for said plugging and abandoning, and shall notify the Aztec office of the date and hour said work is to commence whereupon the Division may, at its option, witness such work.
- (3) In the alternative, the Supervisor of the Division's district office at Aztec may permit any of said wells to be completed or recompleted as a producer provided that an acceptable plan for such work is filed with such office prior to May 25, 1986, provided that such work shall be completed within 180 days following entry of this order.

- (4) Any such well failing to be completed or recompleted within such time period shall be plugged and abandoned as provided above within 60 days following the close of said 180 day period.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L STAMETS,

Director

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 67 (47168 ACCEIVED		
DISTRIBUTION		
BANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE	\Box	
00000000		$\overline{}$

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA FE .	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE		Sa. Indicate Type of Lease
U.S.O.S.		State Fee
LAND OFFICE	 - 	5. State Oil & Gas Lease No.
OPERATOR		
		mmmmm
SUN	NDRY NOTICES AND REPORTS ON WELLS * PROPOSALS TO PRILL OF TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. **LICATION FOR PERMIT FORME C-101) FOR SUCH PROPOSALS.	
	ICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
1. OIL (\$\forall T)		,, o,,
werr Werr	OTHER-	8. Form or Lease Name
2. Name of Operator	\mathcal{L}	1
Abona C	ul and Jan Juntex	9. Weil No.
3. Address of Operator	11. A 1, 2000	,
T.C. DOC.	570365 Howston, Supar 77251	
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	1985 FEET FROM THE DRUTH LINE AND 2290 FEE	T PROM Walelast Wapata
we West	ECTION 26 TOWNSHIP 28 RANGE /E	NMPM. (())
int Lint, 3	The state of the s	
	15. Elevation (Show whether DF, RT, GR, etc.)	12g Courty
	7794	(X.D)
16. Ch.	ck Appropriate Box To Indicate Nature of Notice, Report	or Other Data
		QUENT REPORT OF:
NOTICE O	F INTENTION TO: SUBSEC	DENT REPORT OF:
. 57		a
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	┙ . –
	OTHER	
OTHER	U	
De la Complete	and Operations (Clearly state all pertinent details, and give pertinent dates, in well to determine its petential, and me plug	cluding estimated date of starting any propose
work) SEE RULE 1103.	operations (disease) state are personal actions, and give personal actions, and	11:11
	It to determine its petentia,	end fell all
Lung	mu il il in pluo	and wandon
The same same	me to transport and or for	
michelly f	,,,,,	
in an and the		
MAYTHET LICUATE		
Descent comend.	, and	·
portar ceasing.	m i	E 2-
Bestrai Carra A.	M L	EG B A
promise was y.	R.	EGEIVER
promise was y.		CEIVED
gosturi waxay .		UN2 QUES
promore warray.		UN2 0 1986
gosturi waxay .	OIL O	CON DU
Bestrai Carra J.	OIL O	CON. DIV.
prominenty.	OIL O	CON. DIV.
gosturi waxay y	OIL	UN2 0 1986 CON. DIV.
prominant y.	OIL	UN2 0 1986 CON. DIV.
gosturi waxay y	OIL	UN2 0 1986 CON. DIV.
grown warmy.	OIL	UN2 0 1986 CON. DIV.
prominant y.	OIL	CON. DIV.
	OIL (CON. DIV.

UN 20 1986 يير Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 碧 3 CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO		
ENERGY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-7
FILE U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5, State Oil & Gas Lease No.
SUNDRY NOTI	ICES AND REPORTS ON WELLS	MINIMINI
I. OIL GAS WELL OTHER	ERMIT -" (FORM C-101; FOR SUCH PROPOSALS.)	7, Unit Agreement Name
2. Name of Operator	R •	8. Farm or Lease Name
Aldred Oil + C-45	Corp.	SAMUNTHA
PO BOX 570365	Houston, Texas 77257-036	2
	PEET FROM THE SOUTH LINE AND 2290' FEET PROP	
THE WEST CINE, RECTION	6 TOWNSHIP 2817 RANGE F MAPA	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Rio Arriby
16. Check Appropri	riate Box To Indicate Nature of Notice, Report or Ot	
NOTICE OF INTENTI		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABAHDON PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	
OTHER		
17. Describe Proposed or Completed Operations ((Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose.
P. 11 sails + to	6ing 10/16/86, run devin	tion survey,
ce dressed bottom	hole pump, ran tobing 6.	ack in, set
12 17 17 17 17 17 17 17 17 17 17 17 17 17	1. 10/19/84, not oiled wit	1. IN ABL OF
native oil. Well 1	is presently promping 12 18	0 K B
(See TAGULATION	of Devintion Test Attache	d.
,	,	
	(**** *** *** *** *** *** *** *** *** *	
·		IVEM
	OCT 30	
	00130	1986
	OIL CON	. DIV.)
	DIST.	

16. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.

DATE OCT. 22, 1986

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 需 SUPERVISOR DISTRICT M SUPERVISOR DISTRICT

Alana Oil & Gas Corp. E.26-28 N.-15-P.O. Box 570365 Houston, Texas 77257

Tabulation Of Deviation Test

Samantha #2
Rio Arriba County, New Mexico

Deviation	<u>Depth</u>
‡ 1	500
# ½	1000
<u>3</u> 4	1500

Affidavit

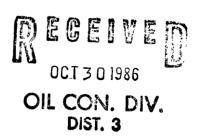
This is to certify that the above deviation tests are correct to the best of my knowledge.

Bud Cribbs

6&C Oilfield Service

Subscribed and swarn barreme this the 29th day of October, 1986 My commission expires 10-19-87

Notary Public Low



CHATE OF NEW MEXICO ERRENTMENT DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501



must be from the outer boundaries of the Section SAMAnth Arri6A feet from the Dedicated Acresque Ground Level Elev. Producing Formation 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes No If answer is "ne," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-steadard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I heraby certify that the well location shown on this play was platted from field 2290 notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer antifor Land Surveyor Ceillicate No. 1300 1320 1680 1980 2310

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-7

	All distance	re must be from t	he outer boundaries of t	he Section.			
Operator	+ GAS	1.00	SAMANTH H	-		Well No.	
HAMA O, Unit Letter Section	Township		liante	County			
K 1.26	28	<u>n</u>	1E	Kio.	ArribA		
Actual Fastage Location of V		line and 2	290 · 1001	from the	west	line	
	roducing Formation	P∞		1107.1 1740		Icaled Acreoge:	
7294'	Gallup		wc_				cres
2. If more than one interest and royal		o the well, ou	tline each and iden	itify the o	wnership th ere	of (both as to work	
3. If more than one I dated by communi	ease of different owner treation, for the second of the se	orce-pooling. e	ented to the well, hete?				oli-
this form if necess No allowable will	list the ewners and to sary.) Le assigned to the well otherwise) or until a no	l until all inte	erests have been co	onsolidate	d (by commun	itization, unitizati	ion,
					I hereby certif	RTIFICATION y that the information is true and complete to wledge and belief. Help Help	o the
			 			11y that the well loca	
2290			OCT 30 I	986 DIV •	notes of actual	plai was plaited from f all surveys made by mi rvision, and that the s arrect to the best of	field e or iome
	1985'		DIST.	3	Date Surveyed Begistered Profe and/or Land Sun	astonal Engineer veyor	
0 330 000 00 1320	1eno 1980 2910 2640	5000	1500 1500 800	0 0	Centificate No.		

NERGY AND MINERALS					VUCLON		
HO, OF COMICS MCCCIVED		OIL C	ONSERVAT		VISION	Sa. Indicate T	/pe of Lease Fee 🔀
DISTRIBUTION		CAN	P.O.BOX TA FE, NEW		87501/	State U	Gas Lease No.
SANTA FE		SAN	IA FE, NEW	MEXICO	/	J. blace on t	,
FILE U.S.O.S.		1 COMPLET	ION OR RECOM	APLETION	REPORT AND	-06 ///////	
LAND OFFICE	""	L COMI LL	1011 011 112 001	/			
OPERATOR				-13) /s	M = -	7. Unit Agrees	nent Name
G. TYPE OF WELL	a 15	578 645 [- I		5 El Wr	- land	entha
· · · · · · · · · · · · · · · · · · ·	WELL D	XJ WELL		ें े क्षेत्रHER	748	8. Farm or Le	use Nume
b. TYPE OF COMPLET!			DIFF.	00	3010-	Samo	tha
Nome of Operator	DEEPENL	BACK L	RESVR.	Ol'	- U 1986 - L	9. Well No.	
A / A . A /	Pil & Has	Mark		212	\mathcal{I}_{N}	2	
Address of Operator	IN Y Was	corp.	,	Di	it a UIV.	10. Field and	Pool, or Wildcat
	57036	15 H	ouston	Texas	77257-0	365 Dale	of
1 contion of Well	3 1030		our wit	/ 4			
. Location of west			,		• •		*//////////////////////////////////////
\mathcal{L}	19	85	OM THE South	L LINE AND	2290 FEET	FROM	
HIT LETTER				MITTH		12. County	
THE West LINE OF SE	, 26 TWA	. 28N ace	:1E NMPM		MXIIII	Nio HRRI	bA
15. Date Spudded	16. Date TD. Rea	ched 17. Date (Compl. (Ready to P	rod.) 18. E		, RT, GR, etc.; 19. E.	1295
5/9/84	5/12/	84 10	12//86		7294		Cable Tools
20, Total Depth	21. Plus E	Back T.D.	22. If Multiple Many	e Compl., Hov	23. Intervals Drilled By	Holdry Tools	i Cable 10015
1788'					 >-	1 25	Was Directional Survey
24. Producing Interval(s),	of this completion	n — Top, Bottom,	Name .	11	1 21	'/	Made
			Green	lan .	Hallah	,	Uses
			Druen	to cont	varie p	27. Wa	s Kell Cored
26. Type Electric and Oth	her Logs Run			•	,		$V_{\mathcal{O}}$
Danne	a Nacj	CAS	NG RECORD (Repo	et all strings	set in well)		
28.				ESIZE		G RECORD	AMOUNT PULLET
CASING SIZE	WEIGHT LB./F	75. DEPTH		2/0		Class A, 2%	
7 3/8	26	· - 75		28	Cal CAp.		
11 17	10.5	177	5' 6'	14	256 Cw. R	t. Class A, 2'2	
7/2	70.				Cal. Che.		1
29,	LIN	VER RECORD			30.	TUBING RECO	1
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					23/8	1743	
						TUDE CENENT COL	FEZE ETC
31. Perforation Record (Interval, size and i	number)	_	32.		TURE, CEMENT SQU	
1708-1	1748.2	shots Re	er At.	DEPTH	INTERVAL	500 and 2%	466 1500
	, , , , ,	/	U			VV TV	l, 3 gal CTA-1
	•			T 1.1'T	27 02 0 A-11	Poleat in	1, 1940 (11.1
•			•	1 mhilalo	uck 30# 200	30 B P. M.	10.000 16-20/40
			PROD	UCTION	ACK JOT MA	720	Ble Hel
33.	Droduci	Hon Method (Files	oing, gas lift, pump		id type pump)	Well Status	(Prod. or Shut-in)
Date First Production		confirm	3/11/15.1	6 17	4 Dunp	Prod	
Date of Tout	Hours Tested	Chok Size	Prod'n. For	Oil - Bbl.	Gos - MCF	Water - Bbl.	Gas - Of Ratto
10/2/2/	6	2"	Test Period	3.	7571	1 - 0 -	
Flow Tubing Press.	Cusing Pressure	Calculated 24	i- Oil – Bbl.	Gas -		į.	Gravity API (Corr.)
2 11.	5ll	Hour Rate	12_	13	TM -	1 0	
34. Disposition of Gan (, vented, etc.)				Test Witnessed B	
Vo .T.						Yraig 1	tell
35. List of Attachments	<u> </u>					\mathscr{T}	
İ						lander and halfel	
36. I hereby certify that	the information sh	own on both side	s of this form is tri	ue and comple	te to the best of my	кпошевае вна венеј.	
SIGNED			TITLE			DATE	
DITTE CU							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. Anhy	/		Т.	Canyon		T. Ojo A	lamo		τ.	Penn. "B"	 -
. Salt.			т.	Strawn		T. Kirtland-Fruitland			т.	Penn. "C"	
Salt.			т.	Atoka		T. Pictured Cliffs			Т.	Penn. "D"	
				Miss							
				Devonian							
				Silurian							
Gray!	burg		т.	Montoya		T. Manco	os	 	T.	McCracken	
San	Andres		т.	Simpson		T. Gallu	р		Т.	Ignacio Qtzte	
Glori	iets		т.	McKee		Base Gree	nhorn _	1748	T.	Granite	
Padd	lock		T.	Ellenburger		T. Dakot	e		Т.		
				Gr. Wash							
				Granite							
				Delaware Sand							
Abo -			т.	Bone Springs		T. Winga	te	· · · · · · · ·	т.		
Wolfe	camp		т.			T. Chinle	·		Т.		
Penn	l		Т.			.T. ∙Permi	an		Т.		
Cisco	(Bough	C)	т.			T. Penn.	"A"—		т.		
	_	4		01L	OR GAS					••	
1, 1101	m			.001.	**************	No. 4, 110	111	***********	***********		
2, from	m			.to		No. 5, fro	m	**********		to	•••••
				4=		No. 6 (-			to	
clude da	ata on rat	c of water	inflow an	I d elevation to which	MPORTANT	T WATER	SANDS	5			
lude da	ata on rat	c of water	inflow an	· .	MPORTAN	T WATER	SANDS	fcet.	***************************************	······································	~~~
clude da . 1, from . 2, from	ata on rat	e of water	inflow an	I d elevation to which	MPORTAN	T WATER	SANDS	feet.	***********		
lude da . 1, from . 2, from . 3, from	m	c of water	inflow an	I d elevation to whichto	MPORTAN	T WATER	SANDS	fcet. fcet.			
lude da . 1, from . 2, from . 3, from	m	c of water	inflow an	I d elevation to which	MPORTAN	T WATER	SANDS	fcet. fcet. fcet.			
lude da . 1, from . 2, from . 3, from	m	c of water	inflow an	I d elevation to whichto	MPORTAN	T WATER	SANDS	fcet. fcet. fcet.			
lude da 1, fron 2, fron 3, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron 4, fron	m	c of water	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron 4, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron 4, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron 4, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron 4, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
1, from 2, from 3, from 4, from	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron 4, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron 4, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, from 2, from 3, from	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, from 2, from 3, from	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
lude da 1, fron 2, fron 3, fron 4, fron	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			
1, from 2, from 3, from 4, from	m	Thickness in Feet	inflow an	I d elevation to which to	MPORTAN	T WATER in hole.	SANDS	feet. feet. feet. freetsar			

Well File



September 23, 1987

TECH, Inc. 333 East Main Farmington New Mexico 87401 505/327-3311

Alana Oil/Gas Co. P.O. Box 50725 Houston, TX 77257

RE: Invoice No. # 2518-1124

7

Dear Mr. Hill:

Following is the results of the oil analysis on the samples submitted on September 21, 1987.

Operator: Alana Oil/Gas Co.	Date Sampled
Well: Samantha 2	Date Received: 9-21-87
Well: Samantha 2 Field: K-ZG-Z8N-1E	Submitted by: Frank Hill
	Worked by: H. Hamlow C. Terry
Depth: Les than 2500	Sample Descrip:dark brown, fairly viscous in appearance at room temperature
County:	State:
API Gravity 30.1 at 60 F.(32 AF	PI @ 74 F) (0.8762 sp gv @ 60 F)
*Paraffin Content 12.20% by wei	ght
*Asphaltene Content 5.3% by wei	ght
Pour Point 54 F	
Cloud Point 60 F	
Comments: Chemicals	

Analyst: Clay Terry

	- · · ··	VATION DIVISION	Ferm C-103 Revised 19-1-78
DISTRIBUTION _	1		#6Alsed In-1-16
SANTA FE	SANTA FE, N	IEW MEXICO 87501	Sa, Indicate Type of Lease
PILE	1	·	State Foo X
U.S.G.S.	1		S, State Oil & Gas Lease No.
OPERATOR	1	•	S. State Off & Cas Lease i.a.
	,		Ammmund
SUNDR	Y NOTICES AND REPORTS	ON WELLS LUG BACK TO A DIPPERENT RESERVOIR.	
**** X ***	OTHER-		7, Unit Agreement Home
Name of Operator			8. Farm or Lease Name
ALANA OIL AND GAS C	ORPORATION		W. A. Maddox Samuertha
Address of Operator			g. Well No.
P. O. Box 570725, He	ouston, Texas 77257		2
			10. Field and Pool, or Wildcat
Location of Well	1985	2200	W C Callon
UNIT LETTER K	980 PEET FROM THE Sout	h LINE AND 2290 FEET FRO	
THE West LINE, SECTE	on Township	28N RANGE 1E HMP	~ (¥4
		I DE PT CP and	12. County
	15. Elevation (Show wh	ether DP, RI, GR, etc.)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	7294		Rio Arriba
Check	Appropriate Box To Indica	ite Nature of Notice, Report or C	Other Data
	NTENTION TO:	SUBSEQUE	NT REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ASANDON	REMEDIAL WORK	ALTERING CASING
		COMMENCE ORILLING OPHS.	PLUE AND ABAHOOMMENT
EMPORARILY ASAHOON	CHANGE PLANS	CASING TEST AND CEMENT JOB	
MET ON WEIEN CYSING	- CHANGE PARTY	OTHER	
OTHER			
Description Completed O	perations (Clearly state all pertine	nt details, and give pertinent dates, includ	ng estimated date of starting any proposes
work) SEE RULE 1103.			
	mping off.		
10/28/86 Well is pu			
10/28/86 Well is pu		but averaged approximately	8 BOPD
10/28/86 Well is pu 11/6/86 Weather st	alled motor constantly	but averaged approximately	
10/28/86 Well is pu 11/6/86 Weather st	alled motor constantly		
10/28/86 Well is pu 11/6/86 Weather st 12/11/86 Weather co	alled motor constantly	assable to use; shut well in.	
10/28/86 Well is pu 11/6/86 Weather st 12/11/86 Weather co	alled motor constantly	assable to use; shut well in.	
10/28/86 Well is pur 11/6/86 Weather st 12/11/86 Weather co 12/1/86 Well still	alled motor constantly endition made road impa shut in because of ro	assable to use; shut well in.	
10/28/86 Well is put 11/6/86 Weather st 12/11/86 Weather co 12/1/86 Well still	alled motor constantly endition made road impa shut in because of ro	assable to use; shut well in.	
10/28/86 Well is put 11/6/86 Weather st 12/11/86 Weather co 12/1/86 Well still 12/19/86 Turned well	alled motor constantly andition made road imparts shut in because of road in the constantly and in the constan	assable to use; shut well in. bad conditions. day and shut in again becaus	
10/28/86 Well is put 11/6/86 Weather st 12/11/86 Weather co 12/1/86 Well still 12/19/86 Turned wel	alled motor constantly andition made road imparts shut in because of road in the constantly and in the constan	assable to use; shut well in.	
10/28/86 Well is put 11/6/86 Weather st 12/11/86 Weather co 12/1/86 Well still 12/19/86 Turned well 2/25/87 Made attempts	alled motor constantly andition made road imparts shut in because of road in a constantly and in the constantl	assable to use; shut well in. bad conditions. day and shut in again becaus	se of road conditions.

OIL CON. DIV.

DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

President

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 5

APR 30 1987

APR 30 1987

CONDITIONS OF APPROVAL, IF ANY

<u> </u>	Z					M
III	/ NO\	11	31	987	1	

ENERGY AND MINIERALS DEPARTMENT	NOV 1 3 1987
DISTRIBUTION P. O. BOX 2088	IL CON. DIVING C-103
SANTA FE, NEW MEXICO 87501	Sa Hattette Type of Lease
FILE	
U.S.G.S.	State Fee
LAND OFFICE OPERATOR	5. State Oil & Gas Lease No.
OPERATOR	·
THE PARTICULAR PROPERTY OF WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	
(SO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DELPTH OF THE PHOPOSALS.) USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PHOPOSALS.)	7. Unit Agreement Name
i. an SAS	
WELL WELL OTHER-	8. Figm or Lease Name
2. Name of Operator	Samanatha
ALANA O'L & BAS CORP.	9. Weil No.
1. Address of Operator	#2
POBOX 570725 Houston, Texas 17257	10. Field and Pool, or Wildran
A Legitor of Wall	21/1 / 10
LINET LETTER K 1985 PEET PROM THE South LINE AND 2290 PEET P	ROM / C. WOLLIND
UNIT LETTER FEET PROM THE EINE AND	
THE West LINE, SECTION 26 TOWNSHIP 28N RANGE IE HA	··· (
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
11111111111111111111111111111111111111	Rio HARIDA
16. Part To Indicate Marine Report of	Other Data
16. Check Appropriate Box To Indicate Nature of Notice, Report or	ENT REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUE	INT REPORT OF
PERFORM REMEDIAL WORK	ALTERINE CASING
TEMPORARILY ABANDON	PLUS AND ASSAUDINMENT
PULL OR ALTER CASING CASING CEMENT JOB	
OTHER	
OTHER	
OTHER	dies sectioned date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, incluwork) SEE RULE 1703.	ding essimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1903.	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1703.	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1703.	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclu	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1703. Oct. 1, 1983, turn well back on from being	temporarily shut in,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1703. Oct. 1, 1983, turn well back on from being	temporarily shut in,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1703.	temporarily shut in,
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, show	temporarily shut in, twell in or, Oct 4, 198
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, show	temporarily shut in, twell in or, Oct 4, 198
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4/2 B.O.P.D. for three days, show and added Chemicals for parifin problems.	temporarily shut in, twell in or, Oct 4,198. Turn well back
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4/2 B.O.P.D. for three days, show and added Chemicals for parifin problems.	temporarily shut in, twell in or, Oct 4,198. Turn well back
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4/2 B.O.P.D. for three days, show and added Chemicals for parifin problems.	temporarily shut in, twell in or, Oct 4,198. Turn well back
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, show and added Chemicals for parifin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P. D.	temporarily shut in, twell in or, Oct 4, 198. Turn well back Well shut back
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, show and added Chemicals for parifin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P. D.	temporarily shut in, twell in or, Oct 4, 198. Turn well back Well shut back
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, shirt and added Chemicals for parisfin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L in Oct 10, 1989. Company presently looking in	temporarily shut in, twell in or, Oct 4, 198. Turn well back I. Well shut back to steam & pressure
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, shirt and added Chemicals for parisfin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L in Oct 10, 1989. Company presently looking in	temporarily shut in, twell in or, Oct 4, 198. Turn well back I. Well shut back to steam & pressure
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, shirt and added Chemicals for parisfin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L in Oct 10, 1989. Company presently looking in	temporarily shut in, twell in or, Oct 4, 198. Turn well back I. Well shut back to steam & pressure
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, shirt and added Chemicals for parisfin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L in Oct 10, 1989. Company presently looking in	temporarily shut in, twell in or, Oct 4, 198. Turn well back I. Well shut back to steam & pressure
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, shirt and added Chemicals for parisfin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L in Oct 10, 1989. Company presently looking in	temporarily shut in, twell in or, Oct 4, 198. Turn well back I. Well shut back to steam & pressure
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, including the proposed or Completed Operations (Clearly state all pertinent details, and give persinent dates, including Estimated 4 1/2 B. D. P. D. for three days, show and added Chemicals for parisfin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L. in Oct 10, 1987. Company presently looking in flooding well subject to approved. Will be in on tank because of por point I instaling takk	temporarily shut in, twell in or, Oct 4, 198. Turn well back I. Well shut back to steam & pressure
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1903. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. O. P. D. for three days, shirt and added Chemicals for parisfin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L in Oct 10, 1989. Company presently looking in	temporarily shut in, twell in or, Oct 4, 198. Turn well back I. Well shut back to steam & pressure
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1703. Oct. 1, 1983, turn well back on from being Estimated 4/2 B. D. P. D. for three days, show and added Chemicals for parisin problems. on Oct. 5 1987 sand pumped estimated 5 B. O. P. L. in Oct 10, 1980. Company presently looking in flooding well subject to approved. Will be in on tank because of por point I instaling takk	temporarily shut in, twell in on Oct 4,198. Turn well back I. Well shut back Ito steam & pressure stalating risers leaters for winter.
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1703. Oct. 1, 1983, turn well back on from being Estimated 4/2 B. D. P. D. for three days, show and added Chemicals for parisin problems. on Oct. 5 1987 sand pumped estimated 5 B. O. P. L. in Oct 10, 1980. Company presently looking in flooding well subject to approved. Will be in on tank because of por point I instaling takk	temporarily shut in, twell in on Oct 4,198. Turn well back I. Well shut back Ito steam & pressure stalating risers leaters for winter.
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusion of SEE RULE 1703. Oct. 1, 1983, turn well back on from being Estimated 4 1/2 B. D. P. D. for three days, show and added Chemicals for parifin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L. in Oct 10, 1983. Company presently looking in flooding well subject to approved. Will be in on tank because of por point & instaling takk	temporarily shut in, twell in or, Oct 4, 198. Turn well back I. Well shut back to steam & pressure
17. Describe Proposed or Completed Operations (Clearly state all persises details, and give persisent dates, inclusions) SEE RULE 1703. Oct. 1, 1989, turn well back on from being Estimated 4 1/2 B. D. P. D. for three days, shirt and added Chemicals for parifin problems. on Oct. 5 1987 sand pumped estimated 5 B.O.P.L. in Oct 10, 1989. Company presently looking in flooding well subject to approved. Will be in on tank because of por point & instaling takk 18. I hereby currify that the information above is true and complete to the best of my knowledge and belief.	temporarily shut in, t well in on, Oct 4, 198. Turn well back Mell shut back to steam & pressure stalating risers keaters for winter.
17. Describe Proposed or Completed Operations (Clearly state all persinent details, and give persinent dates, inclusions) SEE RULE 1703. Oct. 1, 1983, turn well back on from being Estimated 4/2 B. D. P. D. for three days, show and added Chemicals for parisin problems. on Oct. 5 1987 sand pumped estimated 5 B. O. P. L. in Oct 10, 1980. Company presently looking in flooding well subject to approved. Will be in on tank because of por point I instaling takk	temporarily shut in, twell in on Oct 4,198. Turn well back I. Well shut back Ito steam & pressure stalating risers leaters for winter.

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

	-
	Ĭ
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LANG OFFICE	
222222	

DISTRIBUTION			form C-103
	P. O. BO	•	Revised 10-1-76
SANTAFE	SANTA FE, NEW	MEXICO 87501	
FILE		•	5a. Indicate Type of Lease
U.S.G.S.			State Fee 🔀
		•	5. State OH & Gas Lease No.
OPERATOR			
SUNDRY	Y NOTICES AND REPORTS ON	WELLS	
USE "SPPLICATIVE SELECTION OF THE BELLEVILLE	OSALS TO DRILL OR TO DEEPEN OF PLUG S ON FOR PERMIT - " (FORM C-101) FOR SUB	MOPOSALS.	
		NOV 1 6 1987	7. Unit Agreement Name
WELL WELL	OTHER-		
Name at Operator		OIL CON. DIV.	8. Form or Lease I-ame
ALANA Cik & Das	PARA	DIST A	DAMANATHA
Address of Operator	1. 62 (2.	Ulai. 3	9. Well No.
O A A CNANA	- 1/2, 1+1 7	400 77257	#2
P.O.BOX 57072	3 Nousion 1-	400 /100 /	IG. Fleid and Pool, or Wildcat
_ocation of Well	<u> </u>		
UMIT LETTER	85 PEET PROM THE SOUTH	LINE AND <u>2290</u> FERT P	HOM Gallop Wilder
		_	
THE West LINE, SECTION	26 TOWNSHIP 28/	V RANGE / E HA	
THE TELEPHONE	· (OWNBRIP		
mmmmm	15. Elevation (Show whether	DF, RT. GR, etc.)	12. County
	729		Rio ARRIGA
			
Check A	ppropriate Box To Indicate N	lature of Notice, Report or	Other Data
NOTICE OF IN			ENT REPORT OF:
TORM REMEDIAL WORK	PLUE AND ASANSON	REMEDIAL WORK	ALTERING CASING
=		COMMENCE DRILLING OFMS.	PLUE AND A BANDONMENT
SPORARILY ASANOON	[=	
LL OR ALTER CASING	_ CHANGE PLANS	CASING TEST AND CEMENT JOS	
		OTHER	
OTHER			
	Clarity seems all appropriated	ails and sine persiness dates inclu	ding estimated date of starting any proposed
Describe Proposed or Completed Optimork) SEE RULE ! 103.	nations (Cremity state are persuent des	-	
•		. 1	1 12mile 5 19ch
Well has been pu	making an overage of 3	to 4 B.O.P.D. when fu	imped since april 25, 1957.
			- 11 11 M
		in test was amporarily	
Because of the drop in	production the gous fail rate	de poet see a g	put off until the well
Because of the drop in		^	
Because of the drop in		^	
Because of the drop in , ound be restimilate	ted to increas the prod	luction rate. Sept 2	? 3, 198? a sample of oil
Secause of the drop in , ound be restimilate	ted to increas the prod	luction rate. Sept 2	23, 1987 a sample afoil
Secause of the drop in , ound be restimulate was reanifized who	ted to increas the product found many rea	luction rate. Sept 2 sons why product	? 3, 198? ce sample of oil tion problems exsisted,
Secause of the drop in , ound be restimulate was reanifized who	ted to increas the product found many rea	luction rate. Sept 2 sons why product	? 3, 198? ce sample of oil tion problems exsisted,
Secause of the drop in , ound be restimilate was reanifized who sil has a 129. pars	teel to increas the product found many reaching content, 5% usphalt	buction rate. Sept a sons why product content, the pore poin	? 3, 198? a sample of oil tion problems exsisted, ? t of 54° 2 granity of 32.
Secause of the drop in , ound be restimilate was reanifized who sil has a 129. pars	teel to increas the product found many reaching content, 5% usphalt	buction rate. Sept a sons why product content, the pore poin	? 3, 198? a sample of oil tion problems exsisted, ? t of 54° 2 granity of 32.
Secause of the drop in , ound be restimilate was reanifized who sil has a 12% para m Oct. 4, 1983, 28 go	ch found many reaching content, 5% asphalt	fuction rate. Sept 2 sons why product content, the pore point amendity pumped do	23, 198? a sample of oil tion problems exsisted, t of 54° & granity of 32. un the casing, production
secause of the drop in , ound be restimilate was reanifized who sil has a 12% para m Oct. 4, 1983, 28 go	ch found many reaching content, 5% asphalt	fuction rate. Sept 2 sons why product content, the pore point amendity pumped do	23, 198? a sample of oil tion problems exsisted, t of 54° & gravity of 32. un the casing, production
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 go rate showed little in	ch found many reaching content, 5% usphalt was provement, On Novem	fuction rate. Sept 2 sons why product content, the pore point amendely pumped do ber 13, 1987 Company	23, 198? a sample of oil tion problems exsisted, t of 54° & gravity of 32. un the laxing, production intends to restimulate
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 go rate showed little in	ch found many reaching content, 5% usphalt was provement, On Novem	fuction rate. Sept 2 sons why product content, the pore point amendely pumped do ber 13, 1987 Company	23, 198? a sample of oil tion problems exsisted, t of 54° & gravity of 32. un the laxing, production intends to restimulate
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 go rate showed little in	ch found many reaching content, 5% usphalt was provement; On Novem	fuction rate. Sept 2 sons why product content, the pore point amendely pumped do ber 13, 1987 Company	23, 198? a sample of oil tion problems exsisted, t of 54° & gravity of 32. un the laxing, production intends to restimulate
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 go rate showed little in	ch found many reaching content, 5% usphalt was provement; On Novem	fuction rate. Sept 2 sons why product content, the pore point amendely pumped do ber 13, 1987 Company	23, 198? a sample of oil tion problems exsisted, t of 54° & gravity of 32. un the laxing, production intends to restimulate
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 go rate showed little in	ch found many reaching content, 5% usphalt was provement; On Novem	fuction rate. Sept 2 sons why product content, the pore point amendely pumped do ber 13, 1987 Company	23, 198? a sample of oil tion problems exsisted, t of 54° & gravity of 32. un the laxing, production intends to restimulate
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 go rate showed little in	ch found many reaching content, 5% usphalt was provement; On Novem	fuction rate. Sept 2 sons why product content, the pore point amendely pumped do ber 13, 1987 Company	23, 198? a sample of oil tion problems exsisted, t of 54° & gravity of 32. un the laxing, production intends to restimulate
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 go rate showed little in	ch found many reaching content, 5% usphalt was provement; On Novem	fuction rate. Sept 2 sons why product content, the pore point amendely pumped do ber 13, 1987 Company	23, 198? a sample of oil tion problems exsisted, it of 54° & granity of 32. un the laxing, production intends to restimulate
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 go rate showed little in	ch found many reaching content, 5% usphalt was provement; On Novem	fuction rate. Sept 2 sons why product content, the pore point amendely pumped do ber 13, 1987 Company	23, 198? a sample of oil tion problems exsisted, it of 54° & granity of 32. un the laxing, production intends to restimulate
Because of the drop in ound be restimilate was reanifized who oil has a 12% paro on Oct. 4, 1983, 28 gas rate showed little im by mixing 132 1/2 gat at a rate of 8 to 10 B.P. by propain till nature of Projects to take plant of take plant of take plant of take plant of the projects to take plant of the plant	ch found many reaching content, 5% usphalt of parafin soment was provement; On Novem to 11 M. and to reball off I nal gas is restored. If go will be requesting a size as soon as possible	fuction rate. Sept a sons why product content, the pore point amendity pumped do ber 13,1987 Company o barrels of native oil the perferations. Well odresponse all forms upproved for one or the hope of inhansing	23, 198? a sample of oil tion problems exsisted, it of 54° & granity of 32. un the laxing, production intends to restimulate
Because of the drop in ound be restimilate was reanifized who oil has a 12% pard on Oct. 4, 1983, 28 gas rate showed little im by mixing 132 1/2 gat at a rate of 8 to 10 B.P. by propain till nature of Projects to take plant of	ch found many reaching content, 5% usphalt was provement; On Novem	fuction rate. Sept a sons why product content, the pore point amendity pumped do ber 13,1987 Company o barrels of native oil the perferations. Well odresponse all forms upproved for one or the hope of inhansing	tion problems exsisted, it of 54° & granity of 32. un the casing, production intends to restimulate with a tempeture of 250 to be amonditly pumped will be immeditly full or production production rates. Information rates. Information rates. Information rates.
Because of the drop in ound be restimilate was reanifized who oil has a 12% pard on Oct. 4, 1983, 28 gas rate showed little im by mixing 132 1/2 gat at a rate of 8 to 10 B.P. by propain till nature of Projects to take plant of	ch found many reaching Content, 5% usphalt of some work was provement; On Novem and to reball off I had gas to restored. If go will be requesting a face as soon as possible.	fuction rate. Sept 2 sons why product content, the pore point amendity pumped do. ber 13,1987 Company Obarrels of native oil the perferations. Well odresponse all forms upproved for one or the in hope of inhansing	tion problems exsisted, I of 54° & granity of 32. un the casing, production intends to restimulate with a tempeture of 250 to be amenditly pumper will be immeditly full on production production rates. Information rates. Information rates. Information rates.
Secause of the drop in ound be restimilate was reanifized who sil has a 12% para on Oct. 4, 1983, 28 gas rate showed little im by mixing 132 1/2 gate at a rate of 8 to 10 B.P. by propain till nature of projects to take plant of the projects o	ch found many reaching Content, 5% usphalt of some work was provement; On Novem and to reball off I had gas to restored. If go will be requesting a face as soon as possible.	fuction rate. Sept 2 sons why product content, the pore point amendity pumped do. ber 13,1987 Company Obarrels of native oil the perferations. Well odresponse all forms upproved for one or the in hope of inhansing	tion problems exsisted, it of 54° & granity of 32. un the casing, production intends to restimulate with a tempeture of 250 to be amonditly pumped will be immeditly full or production production rates. Informs
Secause of the drop in ound be restimilate was reanifized who oil has a 12% paro on Oct. 4, 1983, 28 gas rate showed little im by mixing 132 1/2 gat at a rate of 8 to 10 B.P. by propain till nature of Projects to take plant of the projects of the plant of t	ch found many reaching content, 5% usphalt of parafin soment was provement; On Novem to 11 M. and to reball off I nal gas is restored. If go will be requesting a size as soon as possible	fuction rate. Sept 2 sons why product content, the pore point amendity pumped do. ber 13,1987 Company Obarrels of native oil the perferations. Well odresponse all forms upproved for one or the in hope of inhansing	23, 198? a sample of oil tion problems exsisted, 3 t of 54° & granity of 32. un the lasing, production intends to restimulate

STATE OF NEW MEXICO ENERGY AND MINIERALS DEPARTMENT

	I	·
DISTRIBUTION	T	
SANTA FE		
FILE		l
U.S.G.S.	Ī	<u> </u>
LAND OFFICE		

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION	1	P. O. BOX 2088		/ Revised 10-1-78
SANTA FE	SANTA	FE, NEW MEXICO	87501	
FILE				Sa. Indicate Type of Lease
U.S.G.S.				State Fee 🔀
LAND OFFICE]		•	5, State Ott 5 Gas Lease No.
OPERATOR				3, 5101
				minimum in the second
SUND	RY NOTICES AND RE	PORTS ON WELLS		
(DO NOT USE THIS FORM FOR POUR OUSE "TAPPLICA"	TION FOR PERMIT -" (FORM	CPEN OR PLUG SACE TO A DIFFE C-101) FOR SUCH PROPOSALS.		
i				7, Unit Agreement Name
Sir A Ser	0THER-			
2. Name of Operator	1. 1			8. Form or Lease I-ame
ALANA CILYX	las CORP.			Samanatha
1. Address of Operator	,		A	9. Well No.
PAROX5000	5 Hourte	n/Texas >>=	152	孝ス
A Location of Well		,		10. Field and Pool, or Wildcat
UNIT LETTER	985	South	2290	Dalleep
UNIT LETTER	FEET PROM THE	· CINE AND -		
11/2 +	26	HIP 28N HANGE	1 E	MILLINING
THE WOST LINE, SECT	TOWNS	HANGE NAMES _	******	
mmmmmm	15. Flevation	Show whether DF, RT, GR,	ite.)	12. County
	11111	7294	•	Rio arriba
ğırılınınının.	//////			
Check	Appropriate Box To	Indicate Nature of No		
NOTICE OF	INTENTION TO:		SUBSEQUEN	T REPORT OF:
		_	T-3	
PERFORM REMEDIAL WORK	PLUG AND	ABANGON REMEDIAL WO	ma 💹	ALTERING CASING
TEMPORARILY ASAHODH		COMMENCE OF	11LLING 39WS.	PLUE AND LEANDONMENT
PULL OR ALTER CASING	_ CHANGE P	LANS CASING TEST	EDL THEMES ONA	-
• . —		OTHER		
OTHER				
17. Describe Proposed or Completed (work) SEE RULE 1703.	Operations (Clearly state al	l pertinent details, and give i	pertinent dates, including	estimated date of starting any proposed
WORK, SEE RULE !!!!				
	1 1 1 0		+ 1 '	1 21.100
[1/13/89 Wea	ther to back	to kning Me	eteric Co. in	because of well
/ / / / / / / / / / / / / / / / / / / /	+ 1 · 1 · 1	$\mathcal{I}_{\mathbf{A}}$	001 00	ノンナ・ナーナ
sitell	to tight so lo	repany Cance	eled ball of	If treatment.
	J		i	•
Malar Min	les cale	I sasalli. 10	duent with	73 A D Q
11/17/87 Mixe	4 8 x . 3 yaw of	partien so	every nous	150,0,1
		imped 20 BO		
s e mais	der to 2500	then pump	the 7300	生 Li 走 Li
, 2011	1	treere partigi		The second of
annu	lus at also	ut a B.P.M.	/ UV	272 4 4 1007
			-	DEG 1 1 1984.
Well	was pumpee	on propan	e for 24 M	ra Tolor RW
		d gas, al	$\alpha \gamma + \alpha \gamma$	OIL COMPANY.
021	easing kea	a gas, cle	& breatm	ent Distilled
1,50	secondal &	all is presen	the med	
Xº CO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		- Je pococa	ucing.
			-	V
18. I hereby certify that the informati			a and balief	
18. I hereby certify that the informati				
	on above is true and comple	te to the past of ma Ausmind	te and certer.	
	on above is true and comple	te to the best of my vnowled	a sum name.	12/2/02
216460 Fah	on above is true and comple	TITLE PL	e and deriet.	DATE /2/3/87
The Fach H	il	TITLE PART OF THE VIOLET		DFC 4 4 1007
The Fach H	il	TITLE PLL		DEC 1 1 1987
316460 Fah H	FRANK T. CHAVEZ	TITLE PLL	ISOR DISTRICT # 3	DEC 1 1 1987
316460 Fah H	FRANK T. CHAVEZ	TITLE PLL		DEC 1 1 1987



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARY E. JOHNSON GOVERNOR

JENNIFER A. SALISBURY CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178 FAX: (505) 334-6170

August 8, 1995 Rand Carroll 2040 S Pacheco Sante Fe NM 87505

RE: Spur Oil Inc

Dear Rand:

Spur Oil Inc was notified January 7,1995 in regards to the attached list of wells. I-have issued a number of extensions and had several conversations with Mr. Shelton pertaining to bringing the wells into compliance. To this date there has been no production reported or remedial work performed on the wells. Please docket a case calling Spur Oil Inc and all interested parties to appear and show cause why the listed wells should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours Truly,

Johnny Robinson

Deputy Oil & Gas Inspector

cc: Well file

Spur Oil Inc.

Old Republic Insurance Co

S. 185

Spur Oil Inc

List of wells:

Samantha # 1	L-26-28N-01E	30-039-23442
Samantha # 2	K-26-28N-01E	30-039-23444
Samantha # 3	N-26-28N-01E	30-039-23446
Gonzales 13,# 1	I-13-31N-01E	30-039-24081
Gonzales 18,# 1	M-18-31N-02E	30-039-23805
Quinlan Ranch #1	H-23-32N-02E	30-039-22135
Ouinlan Ranch #2	N-19-31N-03E	30-039-24504

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(
DISTRIBUTIO	3M	
BANTA FE		
FILE		
U.8.0.8.		
LAND OFFICE		
TRANSPORTER	OIL	
	G A6	
OPERATOR		
PROBATION OF	ICE	L

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1



IOH OI	FFICE	土	土	AND AUTHORIZATION TO TRANSPOR	IT OIL AND NATURAL GAS OIL	CON.	DIV.
1	SPU	R	OIL,			णजा. उ	
							

Operator		DIS1. 3	•
SPUR OIL, INC.			
Address			
3107 N. HASKEL	L , DALLAS , TX. 75204		
Reason(s) for filing (Check proper box)	Other (Pla	rase explain)	
New Well	Change in Transporter of:	•	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condensate		
	P.O.BOX 57		
If change of ownership give nameALANA	OIL AND GAS CORP. HOUSTON, TX	• 77257 - 0365	
and address of previous owner			
II. DESCRIPTION OF WELL AND LE	ASR		
Lease Name	Well No. Pool Name, Including Formation	Kind of Lease	Lease No
SAMANTHA	2 WILDCAT GALLUP	State, Federal or Fee FEE	N/A
Location	<u></u>		
	Feet From The SOUTH Line and 2290	Foot From The WEST	
Unit Letter K: 1985	Feet From The South Line and	Feet Floid The	
Line of Section 26 Townshi	p 28N Range 1E , N	MPM. RIO ARRIBA	County
Line of Section 20 Townshi	Thomas Time		<u> </u>
VII DECLOSI ATTOM OF THANCHOR	TED OF OIL AND MATTIDAL CAS	. '	
III. DESIGNATION OF TRANSPORT	or Condensate Address (Give addr	ess to which approved copy of this form i	s to be sent)
Laws of Variotized Hallshories of on Th	,	9, BLOOMFIELD, N.M. 87	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil Or Condensate				Address (Give address to which approved copy of this form is to be sent)			
GERY, ENERGY CORP.					P.O.BOX 159, BLOOMFIELD, N.M. 87413 Address (Give address to which approved copy of this form is to be sent) N/A		
Name of Authorized Transporter of Casinghead Gas or Dry Gas N/A							
If well produces oil or liquids, give location of tanks.	Unit	Sec. 26	Twp. 28N	Rge. 1E	is gas actually connected? N/A	When	N/A
If this production is commingled	with that f	rom any o	other leas	e or pool.	give commingling order numb	eri	N/A

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Manuel (Signature)				
Eysignature)				
PROD. ENG.				
(Title)				
JUNE 20 1988				
(Date)				

OIL CONCEDVATION DIVISION

UIL	CONSCRIVATION DIVISION
APPROVED	JUN 28 1988 19
BY	3. J.
TITLE	SUPERVISION DISTRICT # B

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip completed wells.



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

BRUCE KING

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

August 24, 1992

Spur Oil, Inc. 3107 N. Haskell Dallas, TX 75204

RE:

Temporarily Abandoned Wells Samantha #2, K-26-28N-01E

To Whom It May Concern:

Our records indicate that the above well is inactive and requires P&A or TA approval under Rules 201, 202 and 203. Please review your records and contact this office indicating the current status of this well. Plans to bring this well into compliance are to be submitted by December 31, 1992 and work completed by July 21, 1993. Rule 203 requires that a notice of intent to temporarily abandon a well be submitted on a Sundry Notice (OCD form C-103) and that a mechanical integrity test (MIT) be conducted on the casing prior to final approval. If there is a notice of intent to P&A filed and approved for this well the work is to be completed by July 21, 1993.

If you have any questions please feel free to contact this office.

Sincerely,

Dianna K. Fairhurst

Deputy Oil & Gas Inspector

Strama K. Jarohuset

XC:

TA File

DKF File

Well File



BRUCE KING GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Certified: P-987-892-113

December 29, 1994

Spur Oil Inc 3107 N Haskell Dallas TX 75204

Old Republic Insurance Co PO Box 789 Greenburg PA 15601

RE: **Samueltha #2**, K-26-28N-01E, API #30-039-23444

Dear Gentlemen:

The referenced well is in violation of Rule 201.

You are hereby directed to plug and abandon this well or bring it into compliance with Rule 203 for temporary abandonment within 30 days.

If you fail to bring this well into compliance we will schedule a show cause hearing to plug this well using the bond.

Sincerely,

Johnny Robinson

Deputy Oil & Gas Inspector

Jahnny Rolunson

JR/sh

cc: Rand Carroll

Old Republic Insurance Co

Well file