

MODERN ROOFING METHODS

October 25, 1985

Mr. Frank Chavez  
Oil Conservation Dept.  
1000 Rio Brazo Rd.  
Aztec, New Mexico 87410

Re: Texas Rose Petroleum, Inc.

Dear Mr. Chavez:

In accordance with our telephone conversation this date I am enclosing copies of data in relation to our investment with Texas Rose Petroleum.

Please let me know if you need any additional information.

Sincerely,

*Melvin C. McKay*  
Melvin C. McKay

MCM/r

**RECEIVED**

NOV 01 1985

OIL CON. DIV.  
DIST. 3



COMPENSATED  
NEUTRON  
GAMMA RAY

FILE NO. \_\_\_\_\_

WELL NO. \_\_\_\_\_

FIELD \_\_\_\_\_

COUNTY \_\_\_\_\_

STATE \_\_\_\_\_

SEC #/A \_\_\_\_\_

PERMANENT DATUM \_\_\_\_\_ G.L. \_\_\_\_\_ ELEV. \_\_\_\_\_ N/A

LOGGING MEASURED FROM \_\_\_\_\_ G.L. \_\_\_\_\_ FT. ABOVE P.O.

DRILLING MEASURED FROM \_\_\_\_\_ K.B. \_\_\_\_\_

OTHER SERVICES  
NONE

ELEVATIONS  
KB N/A  
DF N/A  
GL N/A

DATE	11-2-84
RUN	1
SERVICE ORDER	59554
DEPTH-DRILLER	1710
DEPTH-LOGGER	1542
BOTTOM LOGGED INTERVAL	1540
TOP LOGGED INTERVAL	SURFACE
TYPE FLUID IN HOLE	WATER
SALINITY PPM CL.	N/A
DENSITY LB/CAL.	N/A
LEVEL	< 100
MAX. REC. TEMP. DEG. F	
OPR. RIG TIME	
EQUIP. NO. / LOC.	ML 5361 FARMINGTON
RECORDED BY	HEWITT
WITNESSED BY	MR CALAME MR. FARMER

BOREHOLE RECORD

BIT FROM

RECEIVED

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGMENT. BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON MEASUREMENTS FROM ELECTRICAL OR OTHER INSTRUMENTS, WE CANNOT AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGE OR EXPENSE WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

RECEIVED  
NOV 01 1985  
OIL CON. DIV.  
DIST. 3

FOLD HERE

SIZE	WGT	FROM	TO
4.5	9.5	SURFACE	1614

CASING RECORD

REMARKS RUN ( 1 )

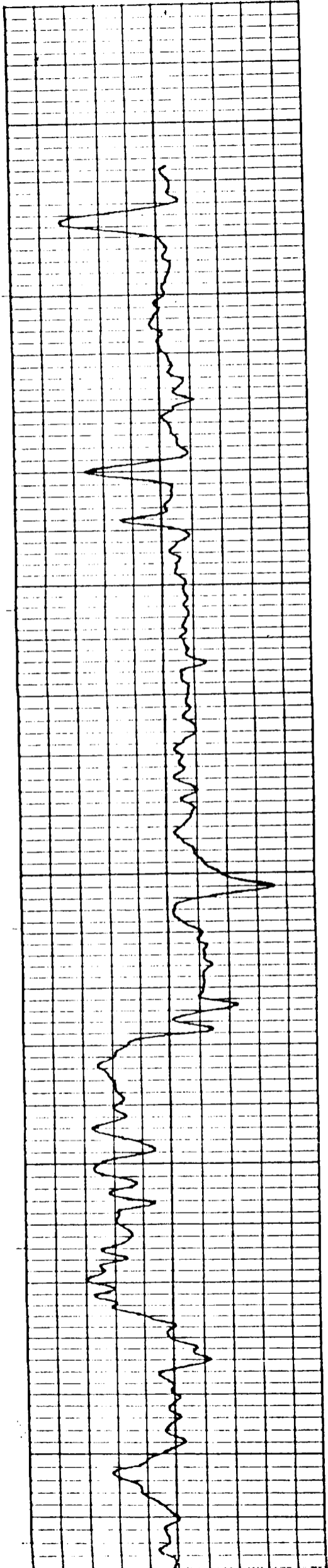
COMPENSATED NEUTRON NO   
CALIBER CORRECTIONS YES

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	COL			
1	1	CAL			
1	1	CN	53292	2420	FREE
1	1	GR	71398	1309	FREE

REPEAT SECTION

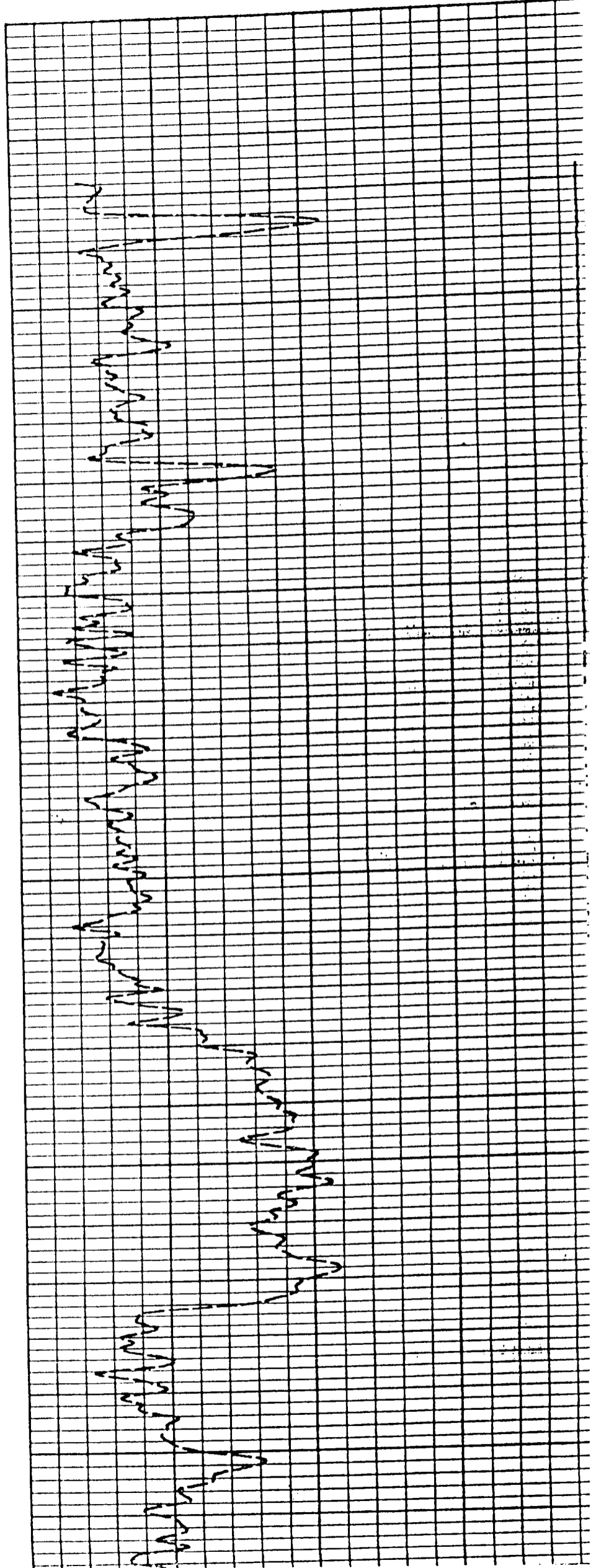
4750



01300

01400

01500





UNLESS STATED

COMPENSATED  
NEUTRON  
GAMMA RAY

FILE NO. COMPANY TEXAS ROSE PETROLEUM INC.

WELL NO. 23-3

FIELD WILDCAT

COUNTY RIO ARRIBA State N.M.

Location: N/A

OTHER SERVICES NONE

SECTION TWP 28N Range 1E

PERMANENT DATUM G.L. ELEV. N/A

LOGGING MEASURED FROM G.L. FT. ABOVE P.O.

DRILLING MEASURED FROM K.B.

ELEVATIONS  
KB N/A  
OF N/A  
GL N/A

DATE	11-2-84
RUN	1
SERVICE ORDER	59554
DEPTH-DRILLER	1710
DEPTH-LOGGER	1614
BOTTOM LOGGED INTERVAL	1612
TOP LOGGED INTERVAL	SURFACE
TYPE FLUID IN HOLE	WATER
SALINITY PPM CL.	
DENSITY LB/GAL.	N/A
LEVEL	
MAX. REC. TEMP. DEG. F	< 100
OPR. RIG TIME	
EQUIP. NO. / LOC.	HL 9361 FARRINGTON
RECORDED BY	HEWITT
WITNESSED BY	MR CALUME MR. FARRER
RUN	BOREHOLE RECORD
NO.	BIT FROM

APPROVED

FOLD HERE

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SIZE	HCT	FROM	TO
4.5	9.5	SURFACE	1614

CASING RECORD

REMARKS RUN ( 1 )

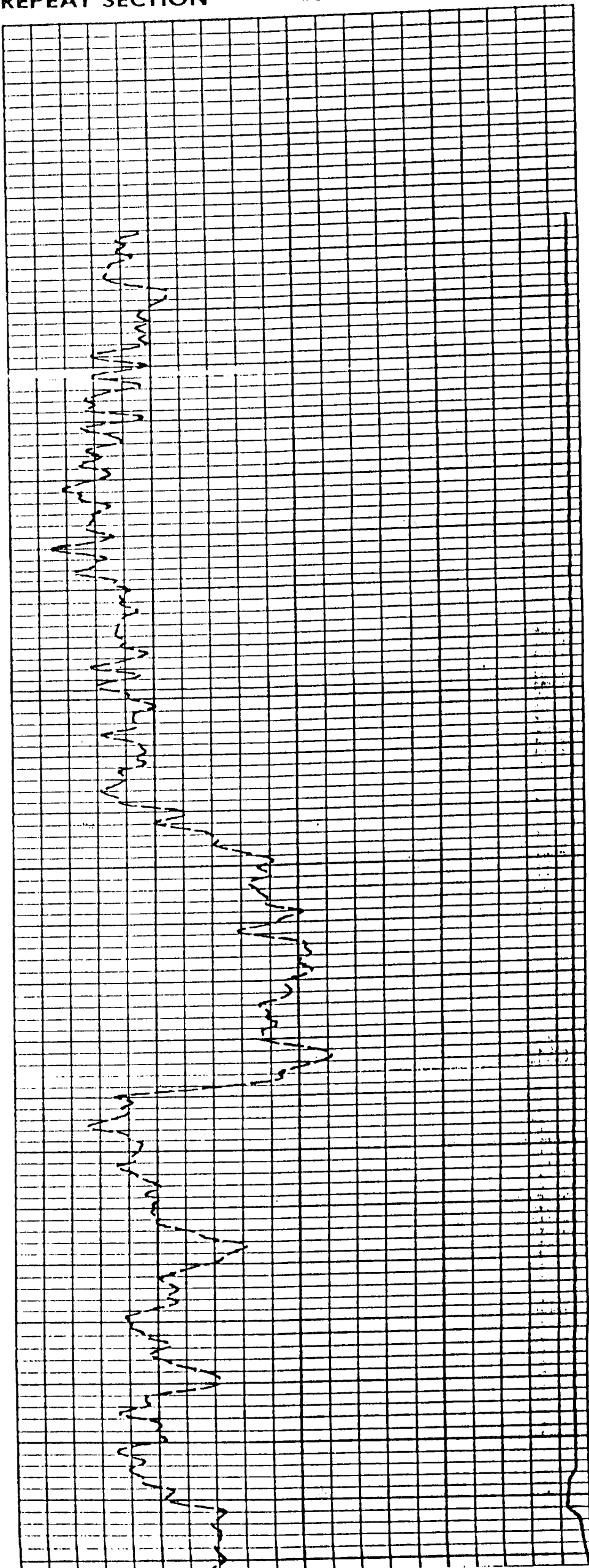
COMPENSATED NEUTRON NO. 1  
CALIBRATION CORRECTIONS YES

EQUIPMENT DATA

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	COL			
1	1	CAL			
1	1	CN	53292	2420	FREE
1	1	GR	71398	1309	FREE

REPEAT SECTION

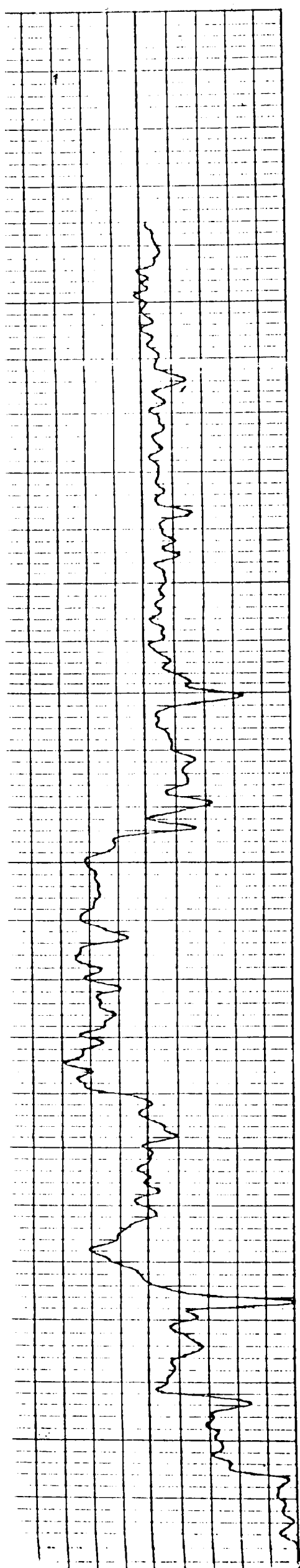
200



01400

01500

01600





**COMPENSATED  
NEUTRON  
GAMMA RAY**

FILE NO.

Company TEXAS ROSE PETROLEUM INC.

API NO.

Well 35-2

Field WILD CAT

County RIO ARRIBA State N.M.

Location:  
N/A

OTHER SERVICES  
NONE

Sec N/A TWP 28N R9E 1E

PERMANENT DATUM G.L. \_\_\_\_\_ ELEV. N/A

LOGGING MEASURED FROM G.L. \_\_\_\_\_ FT. ABOVE P.O.

DRILLING MEASURED FROM K.B. \_\_\_\_\_

ELEVATIONS  
KB N/A  
OF N/A  
GL N/A

DATE 11-2-84

RUN 1

SERVICE ORDER 59554

DEPTH-DRILLER 1710

DEPTH-LOGGER 1542

BOTTOM LOGGED INTERVAL 1540

TOP LOGGED INTERVAL SURFACE

TYPE FLUID IN HOLE WATER

SPLINITY PPM CL. \_\_\_\_\_

DENSITY LB/GAL. N/A

LEVEL \_\_\_\_\_

MAX. REC. TEMP. DEG. F < 100

OPR. RIG TIME \_\_\_\_\_

EQUIP. NO. / LOC. HL 5361 FARRINGTON

RECORDED BY HEWITT

WITNESSED BY MR CALAME MR. FRAMER

RUN \_\_\_\_\_

NO. \_\_\_\_\_

BIT \_\_\_\_\_

FROM \_\_\_\_\_

TO \_\_\_\_\_

\_\_\_\_\_

**FIELD PRINT**

FOLD HERE

IN MAKING INTERPRETATIONS OF LOGS OUR EMPLOYEES WILL GIVE CUSTOMER THE BENEFIT OF THEIR BEST JUDGEMENT, BUT SINCE ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCE FROM ELECTRICAL OR OTHER MEASUREMENTS, WE CANNOT AND WE DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATION. WE SHALL NOT BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COST, DAMAGE OR EXPENSE WHATSOEVER INCURRED OR SUSTAINED BY THE CUSTOMER RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR EMPLOYEES.

CASING RECORD

SIZE 4.5 WGT 9.5 FROM SURFACE TO 1614

REMARKS RUN ( 1 )

COMPENSATED NEUTRON NO   
CALIPER CORRECTIONS YES

**EQUIPMENT DATA**

RUN	TRIP	TOOL	SERIAL NO.	SERIES NO.	POSITION
1	1	CDL			
1	1	CAL			
1	1	CN	53292	2420	FREE
1	1	GR	71398	1309	FREE

```

*****
*
* CALIBRATION VERIFICATION SUMMARIES
* DATE 11/02/84 TIME 21:35:25
* RUN 1 TRIP 1
*
*****

```

\*\*\* LBL NOT CALIBRATED \*\*\*

\*\*\* CAL NOT CALIBRATED \*\*\*

# ILLEGIBLE

LOG NAME GR ASSET NO. 31295 UNIT NO. HL 8361  
 CALIBRATION ENTERED ON 11/02/84 AT 20:12:40 LARGE TOOL  
 SOURCE NUMBER 31260

CURVE	COUNTS	SCALING FACTORS	RATIO	ENGR. VALUE	UNITS
		ADD. MULT.	LSN/SSN*20		
-----					
	DATE 10-25-84	CALIBRATION		TIME 10:05:30	
LSN	167.1	0.000	1.0000		
SSN	2520.0	0.000	1.0000		
GR			0.0000	15.000	°
-----					
	DATE 10-27-84	PRIMARY		TIME 10:05:30	
LSN	73.6	0.000	1.0000		
SSN	1307.7	0.000	1.0000		
GR			0.0000	14.799	°
-----					
	DATE 11-02-84	BEFORE LOG VERIFICATION		TIME 20:12:40	
LSN	67.7	0.000	1.0000		
SSN	1284.1	0.000	1.0000		
GR			0.0000	12.582	°
-----					
	DATE 11-02-84	AFTER LOG VERIFICATION		TIME 21:27:09	
LSN	68.7	0.000	1.0000		
SSN	1277.0	0.000	1.0000		
GR			0.0000	12.711	°

LOG NAME GR ASSET NO. 31295 UNIT NO. HL 8361  
 CALIBRATION ENTERED ON 11/02/84 AT 20:13:25

CURVE	MILLIFRACTS	SCALING FACTORS	ENGINEERING VALUES	UNITS
	LOW HIGH	ADD. MULT.	LOW HIGH	
-----				
	DATE 11-02-84	CALIBRATION		TIME 16:19:02
GR	3407.0 3915.0	0.000	0.0533	0.000 150.000 API
-----				
	DATE 11-02-84	PRIMARY VERIFICATION		TIME 16:23:02
GR	3503.4 3971.0	0.000	0.0533	83.748 233.901 API
-----				
	DATE 11-02-84	BEFORE LOG VERIFICATION		TIME 20:14:41
GR	3503.4 3971.0	0.000	0.0533	84.076 233.317 API
-----				
	DATE 11-02-84	AFTER LOG VERIFICATION		TIME 21:31:20
GR	3411.0 3971.0	0.000	0.0533	75.103 234.330 API

COMPANY: TEXAS ROSE PETROLEUM INC.

RUN: 1

WELL NAME: 14-2

TRIP: 1

SERVICE: KR372B FILE: 6 DATE: 11/2/84

TIME: 22:6:31

REVISION: FSYSAL REV D007 VER 3

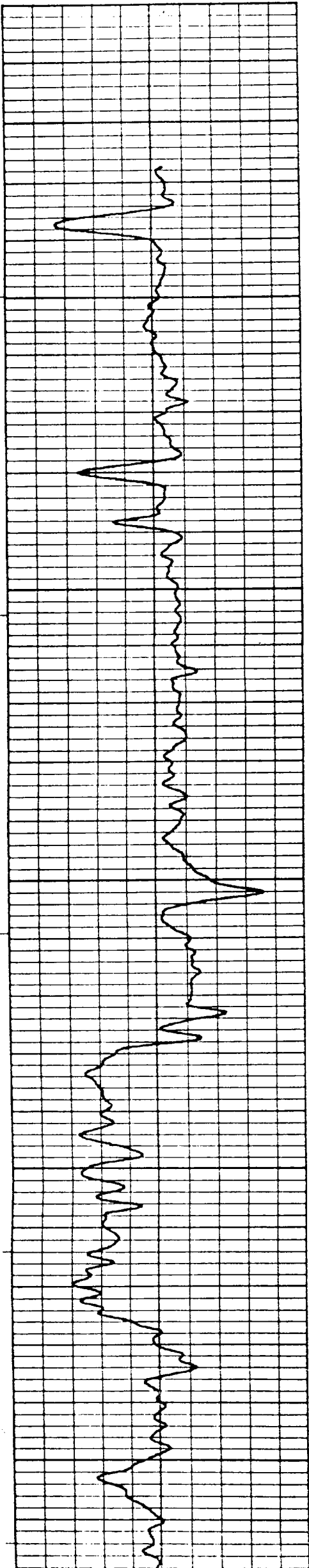
MODE: PLAYBACK

REPEAT SECTION

4750

-25

0 200



01300

01400

01500

