P. O. BOX 20 FE, NEW ME L, DEEPEN, (	OR PLUG BACK		5.	STATE	-1-78 -Type of Lease
FE, NEW ME L, DEEPEN, (	OR PLUG BACK		5.	A. Indicate	Type of Lease
L, DEEPEN, (	OR PLUG BACK		5.	STATE	
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_		UG BACK	$\sqcap$ L		
		. DO BACK	— I 8.		ease Name
	SINGLE X	MULTIPLE ZONE	$\Box \mid \nu$	V. A. 1	MAddox
			9.	Well No.	
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		<del> </del>	10	), i ield an	d Pool, or Wildcat
ON TEXA.	5 22257	-036	5  V	V.C.	DAKOTA
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63/0 F	EET FROM THE NO	1/11	- LINE		
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	9. Fre joined Depth 2000	DA C	Kot	4	20, Heimy er C.T. Rotary
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s Flow. I chá 29 ygging S ED CASING AND	2000 IB. LEITHING CONTROL UNILAND CEMENT PROGRA	DA Drie	kot.	Dec	Rotary Date Work will start 27,1984
S Flas. Fend 11	2000 19. Littling Control UNILANG CEMENT PROGRA	DA  Doil  TH SAC	kot.	Dec	Rotary Date Work will start 27,1984
s Flag. Fend 191 ygging S ED CASING AND HT PER FOOT 6 Lb.	2000  19. Lettling Control  UNILAND  CEMENT PROGRA  SETTING DEF	DA  Dril  TH SAC	kot.	Dec	Rotary Date Work will start 27,1984  EST. TOP  Surface
S Flas. Fend 11	2000 19. Littling Control UNILANG CEMENT PROGRA	DA  Dril  TH SAC	kot.	Dec	Rotary Date Work will start 27,1984
	<u>23/0</u> ,	23/0 FEET FROM THE Na	23/0 FEET FROM THE Warth	ON TEXAS 77257-0365 V 23/0 FEET FROM THE NORTH LINE  C. 14 TWO. 280 RGE. 15 NAPA	ON TEXAS 77257-0365 W.C. 2310 FEET FROM THE North LINE

DECEIVE DEC 2 7 1984
OIL CON. DIV.
DIST. 3

ereby certify that the information above is true and c	Tile Presia	lo de la companya della companya del	Date Dec. 26, 198
(This space for State Usa)	SUPERV	ISOR DISTRICT # 3	DEC 27 1984
NOITIONS OF APPROVAL, IF ANY	11166		

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Operator SUNTER ENERGY CORPORATION Range Township Section Unit Letter 28 NORTH 14 1 EAST RIO ARRIBA Actual Footage Location of Well: feet from the NORTH 2310 Dedicated Acreage: Producing Formation Ground Level Elev. W.C. = 40 Dakota Acres 7079 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the some Is true and correct to the best of my knowledge and belief. Certificate No. NMLS 5980 2000

