

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAY 02 1985
OIL CON. DIV.
DIST. 3

10. TYPE OF WELL a. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ PLUG BACK ☐ DIFF. RESVR. ☐		11. Date Spudded 10/26/84		12. Date T.D. Reached 10/30/84		13. Date Compl. (Ready to Prod.) Dec 23, 1984		14. Elevations (DF, RKB, RT, GR, etc.) 7248 GL		15. Elev. Casinghead 7249	
2. Name of Operator TEXAS ROSE PETROLEUM INC.		3. Address of Operator 16970 N. DALLAS PARKWAY Suite 702 DALLAS, TX. 75248		4. Location of Well UNIT LETTER N LOCATED 967 FEET FROM THE ESE LINE AND 2148' FEET FROM THE EWL LINE OF SEC. 11 TWP. 28N RGE. 1E		5. County RIO ARriba		6. Unit Agreement Name EL POSO RANCH		7. Well No. 3	
24. Producing Interval(s), of this completion - Top, Bottom, Name Greenhorn (W.C. Gallup) 1496 - 1540		25. Type Electric and Other Logs Run GLN Wenhan		26. Was Directional Survey Made No		27. Was Well Cored No		28. Casing Record (Report all strings set in well)		29. Liner Record	
28. Casing Record (Report all strings set in well)		29. Liner Record		30. Tubing Record		31. Perforation Record (Interval, size and number) 1 shot every 4 feet from 1496 to 1540		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1496 to 1540 AMOUNT AND KIND MATERIAL USED Slick Gel Frac with 40,000 lb 10-20 Sand		33. Production Date First Production 12-23-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test 12-23-84 Hours Tested 24 Choke Size No Prod'n. For Test Period Oil - Bbl. 14 Gas - MCF 1514 Water - Bbl. 10 Gas - Oil Ratio 31 Low Tubing Press. — Casing Pressure 450 Calculated 24-Hour Rate Oil - Bbl. 14 Gas - MCF — Water - Bbl. 10 Oil Gravity - API (Corr.) 31	
33. Production Date First Production 12-23-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Date of Test 12-23-84 Hours Tested 24 Choke Size No Prod'n. For Test Period Oil - Bbl. 14 Gas - MCF 1514 Water - Bbl. 10 Gas - Oil Ratio 31 Low Tubing Press. — Casing Pressure 450 Calculated 24-Hour Rate Oil - Bbl. 14 Gas - MCF — Water - Bbl. 10 Oil Gravity - API (Corr.) 31		34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel		35. List of Attachments		36. Test Witnessed By Rick Farnese		37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		38. SIGNED [Signature] TITLE Chairman DATE 4-30-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
El. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 1498 1540	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1496 to 1540 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

(Include data on rate of water inflow and elevation to which water rose in hole.)

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1496	1540	44'	Greenham (w.c Callup)				