

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
N/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Texas Rose Petroleum, Inc.

3. Address of Operator
16970 Dallas Parkway, Suite #702, Dallas, Texas 75248

4. Location of Well
UNIT LETTER N 967 FEET FROM THE FSC LINE AND 2148 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 28N RANGE 1E NMPM.

7. Unit Agreement Name
N/A

8. Farm or Lease Name
El Poso Ranch

9. Well No.
3

10. Field and Pool, or Whdeal
WC Gallup

15. Elevation (Show whether DF, RT, GR, etc.)

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUS AND ABANDON

CHANGE PLANS

OTHER

REMEDIATION WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUS AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1509.

Well was spudded in at 7:00: AM, 10/26/84. Size of hole 9 1/2" to depth. Set size 7 1/8", weight 26 #, tested 4000 PSI, Range 11, cased to 300'. Cemented surface at 4: P M. on 10/26/84. Cementing application: 59 cu. ft., H brand cement, NO additives and cement circulated to surface with plug bumped. Cement in place for 10 hrs. prior to starting test. Casing and cement test was at 4:50: P M. on 10/26/84. 750 PSI of pressure was held for 1 hr. Time drilled out 7:00: A M. on 10/27/84. Size of hole 6 1/2" to 1710' depth. Ran GRN logs. Set size 4 1/2", weight 9.5 #, tested 4,000 PSI, Range 3 casing to 1710'. Cementing application: 220 cu. ft., H brand cement, Bentonite 19% H₂O 4% additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed N/A. Estimated formation temperature in zone of interest N/A. Cement in place for 24 hr. prior to starting test. Casing and cement test was at 7:00: A M. on 10/31/84. 750 PSI of pressure was held for 1 hr.

RECEIVED
APR 26 1985

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Ch DATE 4/25/85

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 3 DATE APR 26 1985

CONDITIONS OF APPROVAL, IF ANY: