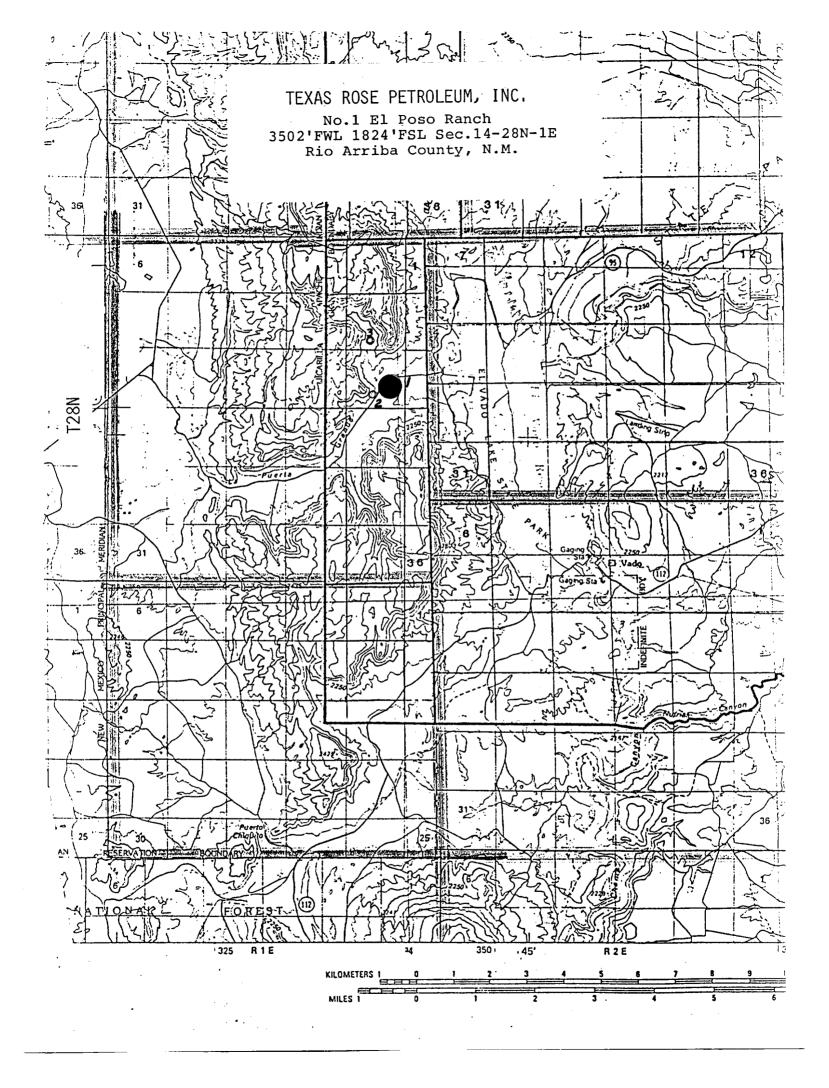
TE OF NEW MEXI NO MINERALS DEPA		OII (	CÓNSE	2 V A T I	ON DIVIS	ION	į	30 039 Form C-101	23670	
2. 01 COPIES ACCEIVED			P. C	)_BOX-20	08.8			Revised 10	-1-78	
DISTRIBUTION		SAN	NTA FE,	NEW ME	ညွှေ၊ ရဝ ြ ၃ ၃ ၁	C		1 1	Type of Lease	
SANTA FE						ربال		STATE		
U.S.G.S.				<b>u</b> s F	EB 2 6 198 <b>5</b>			.5, State Oil	& Gas Loune No.	
LAND OFFICE								minn	mmmm	
APPLICATION	N FOR PER	PMIT TO	DRILL D	FFPIL	OF PLAN	<del>  Y</del>	<del></del>			
in. Type of Work	N T OK T ET	TANIT 10	Divice, Di	<u> </u>	DIST. 3			7. Unit Agre	ement Name	
DRILL X	1		DEEPEN [	7		DI IIC D	ACK		•	
b. Type of Well	-		OECITEN E		_			8. Farm or L		
OIL X GAS OTHER		SINGLE X MULTIPLE ZONE			ZONE	El Poso Ranch				
2. Name of Operator TE	XAS ROSI	E PETRO	OLEUM,	INC.				9. Well No.	1	
3. Address of Operator 16970 Dallas Parkway, Ste.702								10. Field and Pool, or Wildcat		
	llas, Te							Wildc	at Dakota	
4. Location of Well UNIT LETT					EET FROM THE					
(U.S. Public La								/// <b>/</b> \$\$\$		
AND 35021/978 CET FROM	THE WEST	TASTLIN	LLLLLL	mm	**. 28N ************************************	66. IE	W4WW	12. County		
								Rio Arr	iba	
<i>HHHHHHH</i>	<i>HHHH</i>	444	<i>†††††</i>	444		1111	<i>HHH</i>	111111		
							777777			
				//////////////////////////////////////	9. Proposed Dept	th 15	A. Formation Dakota		20. Retury or C.T.	
21. Elevations (Show whether Dr	TITLE OF THE	21 A Kind	& Status Plus	a Bond 2	1B. Drilling Cont	ractor	Dakota		Rotary	
7078' GL	,,		nket	2	Salaza				Below	
23.		P	ROPOSED C	ASING AND	CEMENT PROG	RAM -				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT P	EP FOOT	SETTING D	FPTH	SACKS OF	CEMENT	EST TOP	
SIZE OF HOLE . 9-5/8"	SIZE OF			ER FOOT	SETTING D				EST. TOP Circulated	
SIZE OF HOLE 9-5/8" 6-1/4"	7-5, 4-1,	/8"	24.0#		75'		50 100		Circulated	
· 9-5/8"	7-5,	/8"		H-44	75'		50			
9-5/8" 6-1/4"	7-5, 4-1,	/8" /2"	24.0# 10.5#	H-44 K-55	75' TD		50 100		Circulated To Cover Gallu	
· 9-5/8"	7-5, 4-1,	/8" /2"	24.0# 10.5#	H-44 K-55	75' TD		50 100		Circulated To Cover Gallu	
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P. O. DOX 2088 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 CHERGY AID MINERALS DEPARTMENT All distances must be from the outer housdartes of the Section Well Ho. Leuze El Poso Ranch Texas Bose ROSE PETROLEUM INC. TEXAS Township Unit Letter Section Rio Arriba 1E 28N Actual fo: toge Lucation of Well: **FSL** 1824 FWL line 3502 feet from the feet from the Dedicated Acreage: Pool Producing Formation Ground Level Llev. 40 Wildcat Acre: Dakota 7078 **'** 1. Outline the screnge dedicated to the subject well by colored pencil or hachure marks on the plat helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE 3. Il more than one lense of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If unswer is "yes," type of consolidation \_ Yes No Il answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Division CERTIFICATION I hereby certify that the Information condherein is true and complete to the **JERRY** W. Position Agent Company TEXAS ROSE PETROLEUM, INC February Sec ion 14 I hereby certily that the well location on this plot was plotted from field

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone.

1824

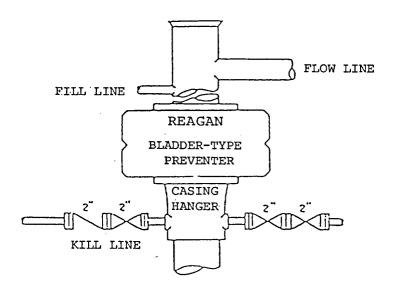
JON

Broblered Pr

Critificate No.

## TEXAS ROSE PETROLEUM, INC.

No.1 El Poso Ranch 3502'FWL 1824'FSL Sec.14-28N-1E Rio Arriba County, N.M.



BOP STACK
3000 PSI WORKING PRESSURE