

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

MAR 27 1985

OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

EL POSO RANCH

9. Well No.

1

10. Field and Pool, or Willcat

WILDCAT GALLUP

12. County

RIO ARriba

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

5. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

TEXAS ROSE PETROLEUM

3. Address of Operator

16970 N. DALLAS PARKWAY SUITE 702 DALLAS, TX. 75248

4. Location of Well

UNIT LETTER

J

LOCATED

1778'
~~3500'~~

FEET FROM THE

E
F₁₀₁

LINE AND

1824'

FEET FROM

THE F32

LINE OF SEC. 14

TWP. 28N

RGE. 1E

40PM

15. Date Spudded

10/18/84

16. Date T.D. Reached

10/21/84

17. Date Compl. (Ready to Prod.)

12/18/84

18. Elevations (DF, RKB, RT, GR, etc.)

7078' GR.

19. Elev. Casinghead

7079'

20. Total Depth

1630'

21. Plug Back T.D.

1490

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

1296' - 1335' WILDCAT GALLUP

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GAMA RAY - NEUTRON

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	19	125'	9 7/8"	50 SACKS	N/A
4 1/2"	10.5	1630'	6 1/4"	185 SACKS	N/A

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1485'	N/A

31. Perforation Record (Interval, size and number)

1296' - 1335' 1 SHOT EACH 4 FT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1296 - 1335	500 GAL. 7.5% HCL
1296 - 1335	630 BRG. GEL AND KCL
1296 - 1335	40,000 LBS. 10/20 SAND

33. PRODUCTION

Date First Production 12/18/84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Prod.
Date of Test 12/18/84	Hours Tested 24	Choke Size N/A
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate N/A
Oil - Bbl. 37	Gas - MCF N/A	Water - Bbl. 10
Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A
Oil Gravity - API (Corr.) 31		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED FOR FUEL

Test Witnessed By

Rick Fournier

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

Casperson

DATE

27 March 85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kinland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>900'</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>1296'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>900'</u> to <u>920'</u>	No. 4, from _____ to _____
No. 2, from <u>1296'</u> to <u>1335'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
900	920	20'	GALLUP				
1296'	1335'	39'	GREENHORN				

RECEIVED
MAR 27 1985
OIL CON. DIV.
DIST. 3