



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 8, 1985

Texas Rose Petroleum Corp.
16970 Dallas Parkway, Suite 702
Dallas, TX 75248

Re: El Pozo Ranch #1 J-14-28N-1E
El Pozo Ranch #2 N-14-28N-1E
El Pozo Ranch #3 N-11-28N-1E

Gentlemen:

The referenced permits have now been approved by this office. This approval in no way removes or lessens the gravity of the violations of drilling these wells without bonding or permits. You are still in serious violation for not filing the appropriate sundry notices.

I have recommended that our attorney initiate legal action to assess fines for these violations.

If you have any questions, please contact this office.

Sincerely,

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well Files
Operator File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

CO. OF BORING RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN UP PLUG BACK. USE APPLICATION FOR PERMIT TO DRILL OR TO CLEAN UP PLUG BACK FOR SUCH PURPOSES.

RECEIVED

MAR 27 1985

OIL CON. DIV.
DIST. 3

3a. Indicate Type of Lease

State ☐Fed ☒

3. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

E.L. POSE RANCH

5. Well No.

1

10. Field and Pool or Name

W.C. GALLOP

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

TEXAS ROSE PETROLEUM INC.

Address of Operator

P.O. BOX 7027 DALLAS, TX 75348

Location of Well

WELL LETTER J 1778, FEET FROM THE FGL LINE AND 1824' FEET FROM

THE F52 LINE, SECTION 14 TOWNSHIP 28N RANGE 1E

15. Elevation (Show whether DF, RT, CR, etc.)

7078' GA

12. County

Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐REPLENISH WATER ☐PULL UP AFTER CASING ☐PLUG AND ABANDON ☐EXPLORE PLAYS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMBINE DRILLING OPS. ☒CUTTING TEST AND CEMENTING ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded in at 7:00 AM., 10/18/84. Size of hole 9 7/8" to 125' depth. Set size 7", weight 19#, tested 750 PSI, Range 2, cased to 125'. Cemented surface at 2:30 AM. on 10/18/84. Cementing application: 59 cu. ft., Class A Type II brand cement, 4% GL additives and cement circulated to surface with plug bumped. Cement in place for 11 hrs. prior to starting test. Casing and cement test was at 9:30 AM. on 10/19/84. 750 PSI of pressure was held for 11 hr. Time drilled out 9:30 AM. on 10/19/84. Size of hole 6 1/4" to 1630' depth. Ran ~~none~~ logs. Set size 4 1/2", weight 10.5#, tested 4800 PSI, Range 2 casing to 1698'. Cementing application: 218 cu. ft., Class A brand cement, 4% GL additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 55°. Estimated formation temperature in zone of interest 82°. Cement in place for 12 hr. prior to starting test. Casing and cement test was at 8:00 PM. on 10/20/84. 750 PSI of pressure was held for 10 hr.

I, the undersigned, certify that the information above is true and correct to the best of my knowledge and belief.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

MAR 27 1985

CARINUM

27 March 85