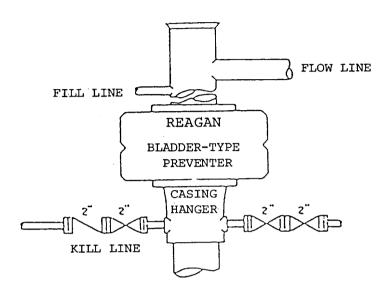
STATE OF NEW MEXICO	n				30-639	73672		
ENERGY AND MINERALS DEPAR		CONSERVATO			Form C-101 Revised 10-1-78			
NO. OF COPIES ACCEIVES		P. O. BOX 26			SA. Indicate Type of Loase			
DISTRIBUTION	SA SA	NTA FE, NEW MI		BTATE	rec X			
SANTA FE	 		5. State Oil	6 Gas Loaso No.				
U.S.G.S.				1				
LAND OFFICE		The second second	GARINE	m F				
ADDLICATION	L L V EOR PERMIT TO	DRILL DEEPEN	OR PLUG BACK					
1a. Type of Work	TTORT Extra To	U\l		Contract?	7. Unit Agree	ement Name		
		DEEPEN 🗌	FEB 2 6 1985 _{00 8}	ACK				
DRILL X			HEEDN. DIV		8. Farm of Lease Name El Poso Ranch			
OIL X GAS WELL	OTHER		INCOME TO A . DIA	ZONE	9. Well No.			
a blume of Cheralet	XAS ROSE PETI	ROLEUM, INC.	DIST. 3	1		2		
		arkway, Ste.7	02			d Pool, or Wildcat		
To Da	llas, Texas	75248			Wildc	at () h		
4 Location of Well	N	618'	South	LINE				
l (II s Dublic Lan	d Grid projec	ted to Tierra	Amarilla Grant	:)		XX		
(U.S. Public Landard 2418 FEET FROM	THE West	INE OF SEC. 14	TWP. ZON RGE. IE	777777	12. County	~~} } 		
					Rio Arr	iba /////////		
<i>THILL AND THE PARTY OF THE PAR</i>	44444444	++++++++	/////////////////////////////////////	444	TITT			
<i>XXXXXXXXXXXXX</i>	4444444	444444	19. Proposed Depth	9A. Formation	,	20. Rotury or C.T.		
			2000'	Dakota	a	Rotary		
21. Elevations (Show whether DE,	RT, etc.) 21A. Kin	d & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will star See Below			
7095' GL	Bla	nket	Salazar		j see r	pelow		
23.		PROPOSED CASING AN	D CEMENT PROGRAM					
	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
SIZE OF HOLE	7-5/8"	24.0# H-40	75'	50		Circulate		
9-5/8" 6-1/4"	4-1/2"	10.5# K-55	TD	100		To Cover Gallu		
0-1/4								
operation: approval.	proposes to s	inadertently	led to obtain conducted with to tespon to iso	st Dakot	a and	intermediate		
			will be incto	llod on	surfac	e casing		
A 3000#WP	Reagan blad	der-type BOP	will be insta he BOP will be	e opera	ted dai	ly.		
Administr is being	ative except requested by	ion to Rule 1 separate ins	.04 (B), due to	o topog:	raphica	I reasons,		
						•		
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAMI	IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	N PRESENT PR	HOE BYITSURO	E AND PROPOSED NEW PROD		
THE ZONE. GIVE BLOWOUT PREVEN I hereby certify that the informal	, ck							
I hereby certify that the informat	lon above in true and co				Fehr	uary 25, 1985		
Signed Serry 1.	Jong	Tule_Agent			Date T CDT	uary 23, 1300		
JIRRY W. LON (This space for	State Vie)		SUPERVISOR DISTRICT 7	1	FE	B 26 1985		
APPROVED BY	- Changi	TITLE		8-26-85	- UAIE			
CONDITIONS OF APPROVAL,	FANYI		APPROVAL EXPIRES	OMMENCE	D.			
Svoll 10	4 for NSL	:	UNLESS DRILLING IS C SPUD NOTICE MUST E WITHIN 10 DAYS.	E SUBMITT	ED			

WITHIN 10 DAYS.

TEXAS ROSE PETROLEUM, INC.

No.2 El Poso Ranch 618'FSL 2418'FWL Sec.14-28N-1E Rio Arriba County, N.M.



BOP STACK
3000 PSI WORKING PRESSURE

STATE OF NEW MEXICO THANKING BURNISH OF YORKS

ft. O. BOX. 2088 SANTA FE, NEW MEXICO 87501

EXAS ROSE PETROLEUM, INC. Township Town		1 CM MEXIC			DEPARTIME!	ZJARJUIM ČIA YE	trand
ERAS ROSE PETROLEUM, INC. Exercision 14 128N 1600 180 191 1000 191 1000 191 1000 191 1000 191 1000 191 1000 191 1000 191 1000 190	Poso Ranch	El Po		All distan			
The most federage Lorentze of Wells 14 15 16 18 18 18 18 18 18 18 18 18			rolul				
14 28N 1E 1E 1E 1E 1E 1E 1E 1		Honge					
the feliese Leveline of 2011 1. Outline the screege dedicated to the subject well by colored princil or hackure marks on the plat helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both minterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, unitization, incree-pooling, etc? Yes No If unswer is "yes," type of consolidation	Rio Arriba	1E		f .			
618 test from the FSL Ince and Pool Tourist Even. 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat holow. 2. If more than one lease is dedicated to the well, autline each and identify the ownership thereof (both minterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners he dated by communitization, unitization, force-pooling, etc? Yes No If unswer is "yes," type of cansolidation If enswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reventis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the following of the pooling, or otherwise). Section Section 1 I hereby certify the the factor of the well of the plan was the standard unit, eliminating such interests, has been approved by the factor of the plan was the standard unit, eliminating such interests, has been approved by the factor of the plan was the standard unit, eliminating such interests, has been approved by the standard unit, eliminating such interests, has been approved by the factor of the well units that and content of the well units that the well units that the well	FWI.	1					
round Level Live. Troduciny formation 7095 ' Dakota	Let from the	2418	line mid	FSL			(1001)
1. Outline the acrenge dedicated to the subject well by colored pencil or bachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both minterest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, unitization, force-pooling, etc? 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, force-pooling, etc? 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, interests "no." list the owners and tract descriptions which have actually been consolidated. (Use revenity for its form of the provided by the constant of t	40		Po	Formation			
1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat helow. 2. If more than one lease is dedicated to the well, autline each and identify the ownership thereof (both an interest and royally). SINGLE LEASE 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, unitization, force-pooling, etc? Yes	iat		1	akota	D3.		
2. If more than one lense is dedicated to the well, outline each and identify the ownership threed (both minterest and royalty). SINGLE LEASE 3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners be dated by communitization, unitization, force-pooling, etc? Yes No If unswer is "yes," type of consolidation. If unswer is "no," list the owners and tract descriptions which have actually been consolidated. (Use revenities form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the face of the pooling of	nencil or hachure marks on the plat helow	w colored ne	- which wall			1093	
Section Section I hereby certify that the shown on this plot was planetes of actual surveys a under my supervision, and is true and correct to the knowledge and belief. No which is the surveyer and the surveyer and the surveyer are the surveyer and the surveyer and the surveyer and the surveyer are the surveyer and the surveyer are the surveyer and the surveyer are the surveyer.	have actually been consolidated. (Use reverse side of the consolidated by communitization, unitization ting such interests, has been approved by the Division of the consolidated by the Division of the consolidated between its true and complete to the best of my knowledge and belief. DIST. 3 DIST. 3 DIST. 3 DIST. 4 DIST. 3 DIST. 3 DIST. 3 DIST. 4 DIST. 4 DIST. 4 DIST. 4 DIST. 5 DIST. 6 DIST. 6 DIST. 6 DIST. 6 DIST. 7 DIST. 7 DIST. 7 DIST. 8 DIST. 8 DIST. 8 DIST. 8 DIST. 9 DIST.	icated to the vete? insolidation _ ions which have host, climinatin	SE Anership is decomposing yes,' type of conditated tract descriptions	is dedicated SINGLE LEAS I different own, unitization, funswer is ")	ne lonse is yalty). So e lense of unitization. No If no," list the essary.)	f more than or nterest and roy from than one ated by commu Yes f answer is "n his form if necessity or necessity.	2. 16 in 3. 16 di
shown on this plot was planetes of actual surveys nunder my supervision, and is true and correct to the knowledge and belief. Date Surveyed	TEXAS ROSE PETROLEUM, IN		tion	Sec			
shown on this plot was planetes of actual surveys nunder my supervision, and is true and correct to the knowledge and belief. Date Surveyed	ar at a star will bentie	1	4	1			
	shown on this plot was platted from field notes of octual surveys made by nie e under my supervision, and that the same is true and correct to the less of maknowledge and belief. Date Surveyor 17241 Registered traffe storage Engineer &			618		24	
Certificate No.	Certificate No.				1		1
Promote to the second s			prox	Property Commencer			L

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone. As shown on a map by Metes & Bounds Surveying, Chama, New Mexico

