

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Work		FEB 26 1985	
b. Type of Well		OIL CON. DIV. DIST. 3	
DRILL <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	
2. Name of Operator		9. Well No.	
TEXAS ROSE PETROLEUM, INC.		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
16970 Dallas Parkway, Ste. 702		Wildcat <i>Oh</i>	
Dallas, Texas 75248			
4. Location of Well		12. County	
UNIT LETTER <u>N</u> LOCATED <u>618'</u> FEET FROM THE <u>South</u> LINE		Rio Arriba	
(U.S. Public Land Grid projected to Tierra Amarilla Grant)			
AND <u>2418'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>14</u> TWP. <u>28N</u> RGE. <u>1E</u> NMPM			
19. Proposed Depth		19A. Formation	
2000'		Dakota	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
7095' GL		See Below	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
Blanket		Salazar	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-40	75'	50	Circulate
6-1/4"	4-1/2"	10.5# K-55	TD	100	To Cover Gallup

This delinquent report is being filed to obtain record approval of operations that were inadvertently conducted without prior Regulatory approval.

Operator proposes to drill to about 2000' to test Dakota and intermediate formations. Propose above casing program to isolate all water, gas and oil zones.

A 3000#WP Reagan bladder-type BOP will be installed on surface casing to control formation pressures. The BOP will be operated daily.

Administrative exception to Rule 104 (B), due to topographical reasons, is being requested by separate instrument.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry H. Long Title Agent Date February 25, 1985

JERRY H. LONG
(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE FEB 26 1985

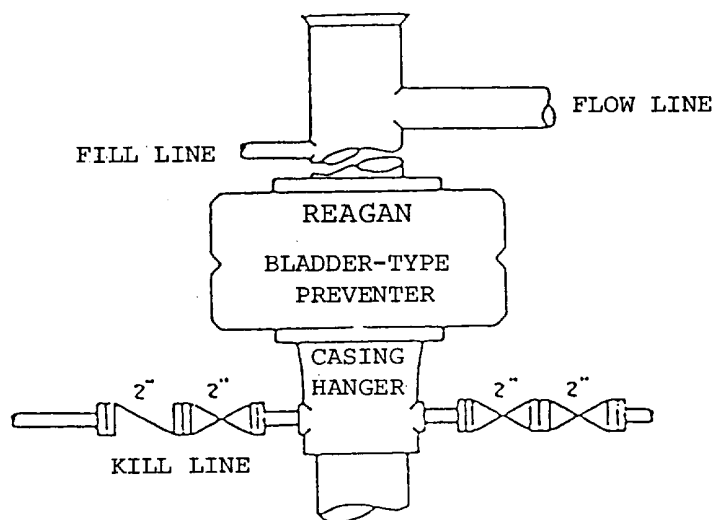
CONDITIONS OF APPROVAL, IF ANY:

Vol 104 for N52

APPROVAL EXPIRES 8-26-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

TEXAS ROSE PETROLEUM, INC.

No.2 El Poso Ranch
618'FSL 2418'FWL Sec.14-28N-1E
Rio Arriba County, N.M.



BOP STACK

3000 PSI WORKING PRESSURE

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form O-102
Revised 10-1-7STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

Operator TEXAS ROSE PETROLEUM, INC.			Lease El Poso Ranch Texas Rose Petroleum		Well No. 2
Init Letter N	Section 14	Township 28N	Range 1E	County Rio Arriba	
Actual Well Location of Well:					
618	feet from the	FSL	line and	2418	feet from the
Ground Level Elev. 7095'		Producing Formation Dakota		Pool Wildcat	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division

	<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Jerry W. Long</i></p> <p>Name JERRY W. LONG</p> <p>Position Agent</p> <p>Company TEXAS ROSE PETROLEUM, INC.</p> <p>Date February 25, 1985</p>
	<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>NOV 1985</p> <p>Date Surveyed Will #7241</p> <p>Registered Professional Engineer and/or Land Surveyor</p> <p># 7241</p>
	<p>WILLIAM H. ALBERT</p> <p>NEW MEXICO</p> <p>REGISTERED LAND SURVEYOR</p>
	<p>Certificate No. _____</p>

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone. As shown on a map by Metes & Bounds Surveying, Chama, New Mexico

x = 339,393

y = 2,050,316

TEXAS ROSE PETROLEUM, INC.
No. 2 El Poso Ranch
618' FSL 2418' FWL Sec. 14-28N-1E
Rio Arriba County, N.M.

