

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAR 27 1985

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐ MAR 27 1985

11. TYPE OF COMPLETION

NEW WELL ☒HOAR OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REPAIR ☐

OIL CON. DIV.

DIST. 3

12. NAME OF OPERATOR

TEXAS Rosa Petroleum Inc.

13. ADDRESS OF OPERATOR

16975 Dallas Parkway Suite 702 Dallas Texas

14. LOCATION OF WELL

UNIT LETTER N LOCATED 618 FEET FROM THE FS LINE AND 2418 FEET FROMTHE WEST LINE OF SEC. 14 TWP. 28N RGE. 1E SUPP.

15. COUNTY

Rio Arriba

16. Date Spudded

10-22-84

17. Date T.D. Reached

10/24/84

18. Date Compl. (Ready to Prod.)

10/4/84

19. Elevations (DF, RAS, RT, GR, etc.)

7095 GL

20. Elev. Casinghead

7095 GL

21. Total Depth

1710

22. Plug Back T.D.

1540

23. If Multiple Comp., How Many

N/A

24. Intervals Drilled By

Rotary Tools

20'

25. Cable Tools

26. Producing Interval(s) of this completion - Top, Bottom, Name

1428 - 1472 Greenhorn

27. Was Directional Survey Made

Yes

28. Type Electric and Other Logs Run

Gamma Ray Neutron

29. Was Well Cored

No

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7	19	120 FT.	4 7/8	50 Sacks	N/A
4 1/2	10.5	1710	6 1/4	185 Sacks	N/A

31. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 3/8	1535	None

32. Perforation Fracture (Interval, size and number)

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1428 - 1472	500 Gal 1 1/2 HCL
1428 - 1472	650 Gal Gel Water
1428 - 1472	60,000 LB. 10-20 Sand

34. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
12/4/84	Pumping	Prod.
Date of Test	Hours Tested	Coke Size
12/4/84	24	0
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate
N/A	N/A	N/A
Oil - Bbl.	Gas - MCF	Water - Bbl.
37	750	4
Oil - Bbl.	Gas - MCF	Water - Bbl.
N/A	N/A	N/A
Oil Gravity - API (Comp.)		
31		

35. Disposition of Oil, Water, Gas (for fuel, vented, etc.)

Used for fuel

Tested By

Rick Dancer

36. List of Attachments

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Rick Dancer

TITLE

Chairman

DATE

27 March 85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 10 days after the completion of any newly-drilled or re-worked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Highland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. T. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Ellinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 900 to 920 No. 4, from _____ to _____
 No. 2, from 1428 to 1472 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 5 _____ feet _____

No. 2, from _____ 13 _____ feet _____

No. 3, from _____ 13 _____ feet _____

No. 4, from _____ 5 _____ feet _____

OIL COMPANY
DIST. CO.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
900	920	20	Gallup				
1428	1472	44	Greenhorn				