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MAR 01 1985

OIL CON. DIV.

5A. Indicate Type of Lease  
STATE  FEDERAL

5. State Oil & Gas Lease No.

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK **Dist. 3**

1a. Type of Work  
 b. Type of Well  
 DRILL  DEEPEN  PLUG BACK   
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name  
El Poso Ranch

9. Well No.  
2

2. Name of Operator  
TEXAS ROSE PETROLEUM, INC.  
 3. Address of Operator  
16970 Dallas Parkway, Ste. 702  
Dallas, Texas 75248

10. Field and Pool, or Wildcat  
Wildcat

4. Location of Well  
 UNIT LETTER N LOCATED 618' FEET FROM THE South LINE  
 (U.S. Public Land Grid projected to Tierra Amarilla Grant)  
 AND 2418' FEET FROM THE West LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM

12. County  
Rio Arriba



21. Elevations (Show whether DF, RT, etc.) 7095' GL	21A. Kind & Status Plug. Bond Blanket	19. Proposed Depth 2000'	19A. Formation Dakota	20. Rotary or C.T. Rotary
		21B. Drilling Contractor Salazar	22. Approx. Date Work will start See Below	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-5/8"	7-5/8"	24.0# H-40	75'	50	Circulate
6-1/4"	4-1/2"	10.5# K-55	TD	100	To Cover Gallur

This delinquent report is being filed to obtain record approval of operations that were inadvertently conducted without prior Regulatory approval.

Operator proposes to drill to about 2000' to test Dakota and intermediate formations. Propose above casing program to isolate all water, gas and oil zones.

A 3000#WP Reagan bladder-type BOP will be installed on surface casing to control formation pressures. The BOP will be operated daily.

Administrative exception to Rule 104 (B), due to topographical reasons, is being requested by separate instrument.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
 Signed Jerry W. Long Title Agent Date February 25, 1985  
 (This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

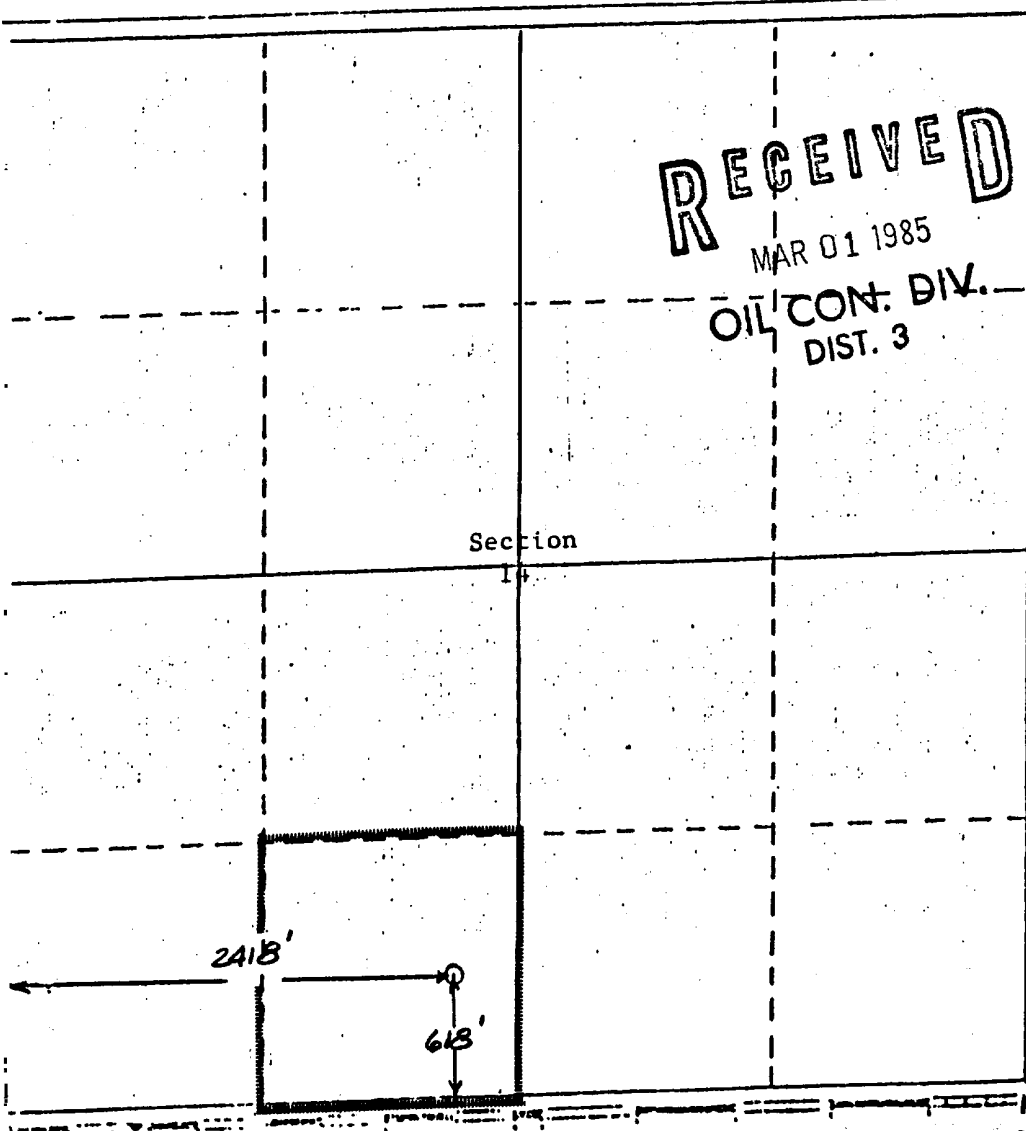
Operator <b>TEXAS ROSE PETROLEUM, INC.</b>			Lease <b>El Poso Ranch Texas Rose Petroleum</b>		Well No. <b>2</b>
Well Letter <b>N</b>	Section <b>14</b>	Township <b>28N</b>	Range <b>1E</b>	County <b>Rio Arriba</b>	
Actual Wellbore Location of Well:					
618 feet from the		FSL	line and	2418 feet from the	FWL line
Ground Level Elev. <b>7095'</b>	Producing Formation <b>Dakota</b>		Pool <b>Wildcat</b>	Dedicated Acres: <b>40</b> Acres:	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). SINGLE LEASE
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



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DIST. 3

**CERTIFICATION:**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

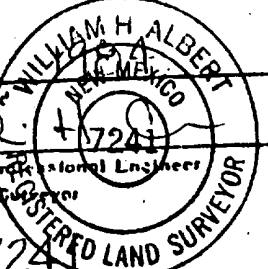
*Jerry W. Long*  
Name: **JERRY W. LONG**  
Position: **Agent**

Company: **TEXAS ROSE PETROLEUM, INC.**

Date: **February 25, 1985**

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NOV 1985  
Date Surveyed: *Will*  
Registered Professional Engineer and/or Land Surveyor  
**# 724**

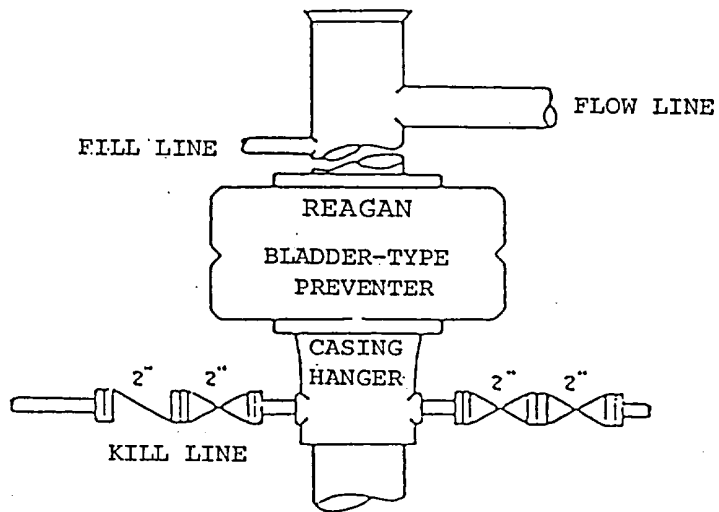


Certificate No. \_\_\_\_\_

These sections are projected sections in the Tierra Amarilla Land Grant. The coordinates of the well head are on the New Mexico Coordinate System-Central Zone. As shown on a map by Metes & Bounds Surveying, Chama, New Mexico

TEXAS ROSE PETROLEUM, INC.

No. 2 El Poso Ranch  
618' FSL 2418' FWL Sec. 14-28N-1E  
Rio Arriba County, N.M.



BOP STACK

3000 PSI WORKING PRESSURE

TEXAS ROSE PETROLEUM, INC.  
No. 2 El Poso Ranch  
618' FSL 2418' FWL Sec. 14-28N-1E  
Rio Arriba County, N.M.

