



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

March 8, 1985

Texas Rose Petroleum Corp.
16970 Dallas Parkway, Suite 702
Dallas, TX 75248

Re: El Pozo Ranch #1 J-14-28N-1E
El Pozo Ranch #2 N-14-28N-1E
El Pozo Ranch #3 N-11-28N-1E

Gentlemen:

The referenced permits have now been approved by this office. This approval in no way removes or lessens the gravity of the violations of drilling these wells without bonding or permits. You are still in serious violation for not filing the appropriate sundry notices.

I have recommended that our attorney initiate legal action to assess fines for these violations.

If you have any questions, please contact this office.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

xc: Well Files
Operator File



JOE I. SALAZAR

P.O. Box
Grants, N.M.
(505)

DRILLING, INC.

20



March 7, 1985

N-14-28N-1E

Texas Rose Petroleum, Inc.
16970 Dakkas Parkway, NO. 700
Dallas, Texas 75248

Dear Jim:

As per your request here is the information that
you requested per our telephone conversation today on
Directional Survey at total depth.

El Pozo # 1 well was off 0 degree.
El Pozo # 2 well was off 0 degree ✓
El Pozo # 3 well was off 0 degree.

These wells were drilled in Rio Arriba County in
New Mexico.

If you have any further questions please don't hesitate
to call us at any time.

Yours truly,

Joe Salazar
Joe I. Salazar Drilling, Inc.

My Commission expires July 10, 1985.

Rita Chavez

RECEIVED

MAR 21 1985

**OIL CON. DIV.
DIST. 3**

NO. OF COPIES REQUIRED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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MAR 27 1985

10. Indicate Type of Lease
State ☐ Fee ☒
11. State Oil & Gas Lease No.
N/A

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AREA TO DIFFERENT TYPE OF PRODUCTION
USE APPLICATION FOR PERMIT - 11000-0-1011 FOR SUCH PROPOSALS

OIL WELL ☒ GAS WELL ☐ OTHER ☐

OIL CON. DIV.
DIST. 3

12. Unit Agreement Name
N/A

1. Name of Operator
TEXAS ROSE Petroleum Inc

13. Farm or Lease Loc.
E.E. Poso Ranch

2. Address of Operator
16970 Dallas Parkway Suite 702 Dallas Texas 75248

14. Well No.
2

3. Location of Well
N 618 FEET FROM THE FSL LINE AND 2418 FEET FROM

15. Field and Pool, or Paddock W.C.
Callup

THE West LINE, SECTION 14 TOWNSHIP 28N RANGE 1E

16. Elevation (Show whether DF, RT, CR, etc.)
7095

17. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHARGE PLUG ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Processed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded in at 7:30 AM., 10/22/84. Size of hole 9 7/8" to 120' depth. Set size 7" pipe, weight 19#, tested 2800 PSI, Range 2, cased to 120'. Cemented surface at 1:00 PM. on 10/22/84. Cementing application: 59 cu. ft., CLASS A brand cement, 4% cal. additives and cement circulated to surface with plug bumped. Cement in place for 12 hrs. prior to starting test. Casing and cement test was at 12:00 PM. on 10/23/84. 750 PSI of pressure was held for 10 hr. Time drilled out 11:10 PM. on 10/22/84. Size of hole 6 1/4" to 1710' depth. Set size 4 1/2" pipe, weight 10.5#, tested 4,000 PSI, Range II cased to 1710'. Cementing application: 218 cu. ft., CLASS A Type II brand cement, 4% cal. additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed N/A°. Estimated formation temperature in zone of interest 85°. Cement in place for 12 hr. prior to starting test. Casing and cement test was at 3:35 AM. on 10/25/84. 150 PSI of pressure was held for 3 hr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

[Signature] Chairman of Board

2144688

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

MAR 27 1985



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

March 6, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

14-282-12

Mr. Jerry W. Long
Consultant
2709 Resolana Drive
Roswell, New Mexico 88201


AMENDED
Administrative Order NSL-1996

Gentlemen:

Reference is made to your application on behalf of Texas Rose Petroleum, Inc. for a non-standard location for their El Poso Ranch Well No. 2 located 618 feet from the South line and 2418 feet from the West line of Section 14, Township 28 North, Range 1 East, NMPM, Undesignated Dakota Pool, Rio Arriba County, New Mexico. The SE/4 SW/4 of said Section 14 is to be dedicated to the well.

By authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,


R. L. STAMETS, DIRECTOR

RLS/DC/dr

cc: ✓ Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
Bureau of Land Management - Farmington

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MAR 26 1985
OIL CON. DIV.
DIST. 3



TEXAS ROSE PETROLEUM, INC.

16970 DALLAS PARKWAY
SUITE 702
DALLAS, TEXAS 75248
(214) 931-3722

May 29, 1985

New Mexico Oil Conservation
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

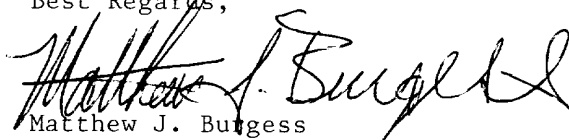
Gentlemen:

This letter is being written as an application for exemption of Rule 104 for an unorthodox location. The well is Well #2 in the El Poso Ranch. This well has been accepted as an unorthodox location but was stipulated as being drilled to the Dakota formation. The well, however, was only drilled to the Gallup.

Therefore, an additional request is being made for exemption of Rule 104 for an unorthodox location on Well #2, in the Gallup formation. The reason for this unorthodox location is that the topography of the area makes it impossible to drill a standard well.

Thank you and please forward any paperwork to my attention.

Best Regards,


Matthew J. Burgess
Texas Rose Petroleum, Inc.

MB/kw

RECEIVED
MAY 31 1985
OIL CON. DIV.
DIST. 3



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

September 19, 1986

Mr. Jeff Taylor
Oil Conservation Div.
P.O. Box 2088
Santa Fe, NM 87504-2088

Re: Texas Rose Petroleum Corp.
El Poso Ranch #1 J-14-28N-1E
El Poso Ranch #2 N-14-28N-1E
El Poso Ranch #3 N-11-28N-1E
El Poso Ranch #7 O-14-28N-1E
El Poso Ranch #8 K-14-28N-1E

Dear Jeff:

The referenced wells have not produced in over one year and apparently no further effort will be made to produce them.

Please docket a case calling for Texas Rose Petroleum Corp., Travelers Insurance Companies and all other interested parties to appear and show cause why the El Poso Ranch #1, located 1824' from the south line and 1778' from the east line of Section 14, 28 North, 1 East, the El Poso Ranch #2, located 618' from the south line and 2418' from the west line of Section 14, 28 North, 1 East, the El Poso Ranch #3, located 967' from the south line and 2148' from the west line of Section 11, 28 North, 1 East, the El Poso Ranch #7, located 990' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, and the El Poso Ranch #8, located 2310' from the south line and 2310' from the west line of Section 14, 28 North, 1 East, should not be plugged and abandoned in accordance with a Division approved plugging program.

Yours truly,

Charles Gholson
Oil & Gas Inspector

CG/dj

xc: Well Files