Submit 5 Copies
Appropriate District Office
DISTRICT L.
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at ilottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

RECHEST FOR ALLOWARI E AND AUTHORIZATION

I.						ATURAL G					
Operator Petroleum Development Corporation							Well API No.				
Address 30-039-23679										72_	
9720 B Candelaria N	.E. A1	lbuquei	que,	NM 871	112					`	
Reason(s) for Filing (Check proper box)			-	_	_	ther (Please exp	•				
Recompletion Change in Transporter of: Dry Gas Change in Operator Recompletion Change in Operator Recompletion											
Change in Operator	Casinghead	d Can 🔲	Condens	ite 🗍) wind	John P	0				
If change of operator give name and address of previous operator Texas Rose Petroleum, Inc. no address available Spur Oil FAC											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name	Well No. Pool Name, Includi				ing Formation Kind c			of Leane No.			
E1 Poso Ranch].	8 Greenbert							federal or fee none		
Location Unit LetterN	. 618	<u>!</u>			outh		10				
Unit Letter N : 618 Feet From The SOUTH Line and 2418 Feet From The West Line											
Section 14 Township 28N Range 1E NMPM Rio Arriba County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)									ent)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Box 838 Hobbs NM 88240 Address (Give address to which approved copy of this form is to be sent)						
					1000 and the to which upper one copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	la gas actua	By connected?	When	7			
I this production is consulngled with that	from any othe	r lease or n	not, elve		na onier mu		i				
If this production is consulingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	Gai	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spanded	Date Compl	. Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	<u> </u>	<u></u>		
					tom pepar	1		P.B.T.D.			
Elevations (DF, RKB, RF, ciR, etc.) Name of Producing Formation					Top Olivois	Pay		Tubing Dep	h		
Perferations								Depth Casin	e Shoe		
									6 0.100	. [
TUBING, CASING AND					CEMENT		D	1			
HOLE SIZE CASING & TUBING			BING SIZ	E	DEPTH SET				SACKS CEMENT		
											
. TEST DATA AND REQUES	T FOR A	LLOWA	BLE			·		<u> </u>			
OIL WELL (Test must be after re	covery of total	il volume o		and must b	e equal to a	exceed top allo	wable for this	depth or be j	or full 24 hour	·s.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
ength of Test	Tubing Press	RU1'8			Casing i	य से अन		Che Size			
Actual Prod. During Test					Ini			YIII		ł	
icidal Flod. During Tea	Oil - Bbie,				Water - Lib	AUG3	1990	MCP			
GAS WELL				J.				<u> </u>			
Actual Prod. Test - MCP/D	Length of Te	st			Bbls. Conde			Gravity of C	ondensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					DIST. 3						
					Casing Press	ure (Shut-ia)	•	Choke Size			
I. OPERATOR CERTIFICA	ATE OF (COMPI	JANC	R				<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					CED 0 7 1000						
1. 0. 1.					Date Approved SEP 0 5 1990						
Signature Jum G. Johnson					Original Signed by CHARLES GROLSON						
Jim C. Johnson Production Managem					By_	:			<u> </u>		
Frinted Name 8-29-90 505 293 4044					Title DEPUTY OIL & GAS INSPECTOR, DIST. #						
Dute Telephone No.					• 1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.