

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Complete front & back

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

RECEIVED
AUG 22 1985
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL
OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR.

7. Unit Agreement Name

2. Name of Operator
Texas Raw Petroleum Inc

8. Form or Lease Name
El Paso Ranch

3. Well No.
7

9. Address of Operator
16970 N Dallas Parkway Suite 702 Dallas Texas

10. Field and Pool, or Wellcat
Whitfoot Valley

4. Location of Well

UNIT LETTER _____ LOCATED 2310 FEET FROM THE E LINE AND 990 FEET FROM

THE S LINE OF SEC. 14 TWP. 28N RGE. 1E NMPM

12. County
Rockwell

15. Date Spudded *3/21/85* 16. Date T.D. Reached *3/25/85* 17. Date Compl. (Ready to Prod.) *5/23/85* 18. Elevations (DF, RKB, RT, GR, etc.) *7078 GL* 19. Elev. Casinghead

20. Total Depth *1464* 21. Plug Back T.D. ~~1464~~ 22. If Multiple Compl., How Many *N/A* 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), at this completion - Top, Bottom, Name
Bottom, Greenham Calling

25. Was Directional Survey Made *No*

26. Type Electric and Other Logs Run
Gamma CLL

27. Was Well Cored *No*

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>8 5/8</i>		<i>80 ft</i>	<i>12 1/4</i>	<i>31 lbs Cement</i>	
<i>6 3/4</i>	<i>4.22 14.8</i>	<i>1294</i>	<i>7 7/8</i>	<i>224 C</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<i>N/A</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<i>-</i>	<i>-</i>	<i>-</i>

31. Perforation Record (Interval, size and number)
*Best Completion
Never Perforated*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>Free 17.0" lbs</i>	<i>pressure on</i>
<i>4.22 lbs</i>	<i>disc</i>

33. PRODUCTION

Date First Production *5/25/85* Production Method (*Flowing, gas lift, pumping - Size and type pump*) *Pumping* Well Status (*Prod. or Shut-in*) *Prod*

Date of Test <i>5/28/85</i>	Hours Tested <i>24</i>	Choke Size <i>NA</i>	Prod'n. For Test Period	Oil - Bbl. <i>7.88</i>	Gas - MCF <i>757M</i>	Water - Bbl. <i>None</i>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure <i>475</i>	Calculated 24-Hour Rate	Oil - Bbl. <i>7.88</i>	Gas - MCF <i>757M</i>	Water - Bbl. <i>None</i>	Oil Gravity - API (Corr.) <i>34</i>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) *used for fuel* Test Witnessed By *Mark Condit*

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Condit TITLE Production mgr DATE 8/20/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|--|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn <input checked="" type="checkbox"/> | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinberry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from 1356 to 1402 No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from 1356 to 1402 feet _____
- No. 2, from _____ to _____ feet _____
- No. 3, from _____ to _____ feet _____
- No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1356	1402	46	Greenhorn (Gallup)				