

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED
MAR 27 1985

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	N/A

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.OIL WELL ☒ GAS WELL ☐ OTHER ☐OIL CON. DIV.
DIST. 3

1. Name of Operator

TEXAS Rose Petroleum Inc.

2. Address of Operator

718978 Dallas Parkway, Suite 700 Dallas Texas 75248

3. Location of Well

UNIT LETTER O 940 FEET FROM THE South LINE AND 2310 FEET FROM

THE EAST LINE, SECTION 14 TOWNSHIP 28 RANGE 1E RMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

4078 GL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

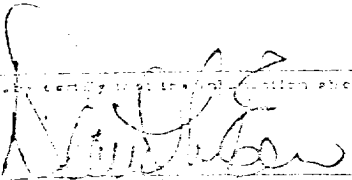
COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded in at 9:45 AM, 3/21/85. Size of hole 12 1/4" to 80' depth. Set size 8 5/8", weight 24#, tested 700 PSI, Range 3, cased to 50'. Cemented surface at 12:00 PM on 3/19/85. Cementing application: 59 cu. ft., Class A brand cement, 0 additives and cement circulated to surface with plug bumped. Cement in place for 8 hrs. prior to starting test. Casing and cement test was at 8:40 PM on 3/21/85. 300 PSI of pressure was held for 1 hr. Time drilled out 8:40 PM on 3/21/85. Size of hole 7 7/8" to 1340' depth. Set size 5 1/2", weight 14#, tested 4000 PSI, Range II, casing to 1290'. Cementing application: 272 cu. ft., CLASS 4 Type II brand cement, 2% Cal. additives and cement circulated to surface with plug bumped. Approximate temperature of cement slurry when mixed 104°. Estimated formation temperature in zone of interest 80°. Cement in place for 12 hr. prior to starting test. Casing and cement test was at 8:00 AM on 3/25/85. 750 PSI of pressure was held for 12 hr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: TITLE: ChairmanDATE: 27 March 85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

DATE: MAR 27 1985