

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
Fee

RECEIVED
OCT 07 1985
OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
San Juan 28-5 Unit

8. Farm or Lease Name
San Juan 28-5 Unit

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

9. Well No.
30A

10. Field and Pool, or Wildcat
Blanco Mesa Verde

4. Location of Well
UNIF LETTER D LOCATED 1100 FEET FROM THE North LINE AND 800 FEET FROM
THE West LINE OF SEC. 22 TWP. 28N RGE. 5W NMPM

12. County
Rio Arriba

15. Date Spudded 8-7-85
16. Date T.D. Reached 8-14-85
17. Date Compl. (Ready to Prod.) 10-5-85
18. Elevations (DF, RKB, RT, GR, etc.) 6682' GL
19. Elev. Casinghead 6682'

20. Total Depth 6230'
21. Plug Back T.D. 6215'
22. If Multiple Compl., How Many One
23. Intervals Drilled By Rotary Tools Rotary Cable Tools No

24. Producing Interval(s), of this completion - Top, Bottom, Name
5660-6141' (Blanco Mesa Verde)

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Temp Survey; Ind. Log; Comp. Density Log; Comp. Analyzed Log Systems; Thermal Multigate DL
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	221'	12 1/4"	142 cu ft	
7"	20.0#	3925'	8 3/4"	311 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3752'	6230'	429 cu ft	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6131'	

31. Perforation Record (Interval, size and number) 5861, 5865, 5872, 5881, 5886, 5892, 5908, 5914, 5926, 6026, 6054, 6080, 6112, 6141 w/14 SPZ. 2nd stage 5660, 5664, 5667, 5694, 5766, 5770, 5774, 5786, 5794, 5804, 5808, 5812, 5815, 5819, 5823, 5827, 5830, 5837 w/18 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5861-6141	65,000# 20/40 sand&98,956 gals wt
5660-5837	35,000# 20/40 sand&84,566 gals wt

33. PRODUCTION

Date First Production 9-8-85
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Capable of Comm. HC to be tested when connected.
Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-3-85	SI 7 Days			0	0	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 925	SI 960		No Flow	No Flow	No Flow	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

Test Witnessed By John Easley

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Reggie Deal TITLE Drilling Clerk DATE 10-4-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____ 4562'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____ 5362'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Menefee _____ 5421'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____ 5750'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4562	5362	800	Chacra				
5362	5421	59	Mesa Verde				
5421	5750	329	Menefee				
5750	6230	480	Point Lookout				