Form	3160	-5
		1983)
(Form	erly	9-331)

## UNITED STATES SUBMIT IN TRIPLICATE Other instructions on reverse side) UNITED STATES BUREAU OF LAND MANAGEMENT

LEASE BESIGNATION AND	BESTAL NO
Expires August 31,	
Budget Bureau No.	1004-013
- oum ppploted.	

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Form Approved

•	LE	SE	ESIGNATION	AND	BERIAL	NO.
5	F	07	9290A			

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
2011211	1101100		1161 01110	$\sim$ 1 $^{\circ}$	77 <b></b>

6.	IF	IN	MAIC,	ALLOTTEE	OB	TRIBE	NAME

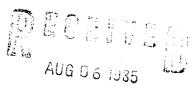
	Use "APPLICATION FOR PERMIT—" for such proposals.)	interest reservoir.
1.	OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME San Juan 28-7 Unit
2.	. NAME OF OPERATOR	8. FARM OR LEASE NAME
	El Paso Natural Gas Company	San Juan 28-7 Unit
3.	ADDRESS OF OPERATOR	9. WELL NO.
	Post Office Box 4289, Farmington	NM 87499   158E
4.	LOCATION OF WELL (Report location clearly and in accordance with the trate regul	
	See also space 17 below.)  At surface  1140'S, 890'E	Basin Dakota
	JL29	
	BUREAU OF LAND A	Sec. 23, T-28-N, R- 7-W
14.	4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6644 'GL	Rio Arriba NM
в.	Check Appropriate Box To Indicate Nature of N	Notice, Report, or Other Data

NOT	HCE OF	INTENTION TO:	SUB	BEQUENT REPORT	OF:	
TEST WATER SHCT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	 FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	_	ABANDON®	 SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS	 (Other)	Running		
(Other)			(NOTE: Report resi	uits of multiple	completion on Well	1

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

TD 3680'. Ran 87 jts. 7", 20.0#, K-55 intermediate casing, 7-14-85 3668' set @ 3680'. Cemented with 120 sks. Class"B" with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite (238 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 2400'.

TD 7810'. Ran 197 jts. 4 1/2", l1.6# & l0.5#, K-55 casing, 7798' set @ 7810'. Float collar @ 7752'. Cemented with 255 sks. Class "B" with 2% chemical extender, 0.3% retarder, and 7-19-85 2# tuf-plug/sk., followed by 100 sks. Class "B" with 0.5% dispersant, 0.2 gal/sk fluid loss additive and 0.3% retarder (total 643 cu.ft.) WOC 18 hours. Top of cement @ 3200'.



OIL CON: DIV

	*	DIST. 3
18. I hereby certify that the foregoing is true and correct SIGNED ROAL	TITLE Drilling Clerk	7-26-85
(This space for Federal or State office use)		ACCEPTED FOR REPORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

\*See Instructions on Reverse Side

FARMINGTON	NEUUUNUL MEA
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