

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 28-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 28-7 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		9. WELL NO. 158E
4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements. See also space 17 below.) At surface 1140'S, 890'E		10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SUBSECT. OR ABE Sec. 23, T. 28-N, R- 7-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6644' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Running Casing <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-14-85 TD 3680'. Ran 87 jts. 7", 20.0#, K-55 intermediate casing, 3668' set @ 3680'. Cemented with 120 sks. Class "B" with 6% gel and 2% calcium chloride, 1/2 cu.ft. Perlite (238 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 2400'.

7-19-85 TD 7810'. Ran 197 jts. 4 1/2", 11.6# & 10.5#, K-55 casing, 7798' set @ 7810'. Float collar @ 7752'. Cemented with 255 sks. Class "B" with 2% chemical extender, 0.3% retarder, and 2# tuf-plug/sk., followed by 100 sks. Class "B" with 0.5% dispersant, 0.2 gal/sk fluid loss additive and 0.3% retarder (total 643 cu.ft.) WOC 18 hours. Top of cement @ 3200'.

RECEIVED
AUG 06 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Deanna L. Oak

TITLE Drilling Clerk

DATE 7-26-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

1985

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side