Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004/0135 Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

		NMSF 079290A
SUNDRY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reer	ntry to a different reservoir.	
Use "APPLICATION FOR PERMIT-" for such	proposals	
SUBMIT IN TRIPLICATE	OECEIVE	IF UNIT OR CA, AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT
. TYPE OF WELL	AUG 2 0 4000	WELL NAME AND NO.
OIL WELL GAS WELL OTHER :	AUG 2 8 1998	SAN JUAN 28-7 UNIT #158E
. NAME OF OPERATOR	OUL COM DU	9. API WELL NO.
CONOCO INC. ADDRESS AND TELEPHONE NO.		V ₀ 30-039-23746
10 Desta Drive, Suite. 100W Midland, Texas 79705-4	DIT. 3 500 (915) 686-5424	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MV/BASIN DAKOTA
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	300 (313) 000-3424	11. COUNTY OR PARISH, STATE
1140' FSL - 890' FEL, SEC. 23, T28N, R07W,	UNIT LETTER 'P'	RIO ARRIBA, NM
2. CHECK APPROPRIATE BOX(s) TO INDICA		· · · · · · · · · · · · · · · · · · ·
TYPE OF SUBMISSION		FACTION
I TE OF SUBMISSION	TIPE O	FACTION
	bandonment	Change of Plans
X Subsequent Report \(\sum_{\text{\subset}}\)	Recompletion	New Construction
G Final Abandanmant Nation	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: Change tbg/clean o	Lt Dispose Water (Note: Report results of multiple completion on Well Completion of Recompletion Report and Log Form.)
07/28/98 MIRU. Csg 300#, tbg 80#, BD tbg to 244 jts 1-1/2" tbg, total 7751' of tbg, Cd		(CI, NDWH, NUBOP, TOOH w/
07/29/98 Csg 280#, TIH w/ ½ muleshoe, SN & from 7606' - 7793', PU tbg, LD 3 jts & 07/30/98 Csg 300#, tbg 250#, flowed tbg to rig made 5 runs, final FL @ 6500', flowing	land tbg w/ 245 jts @ 7700 pit 30 minutes, died off, R	U swab lube, initial FL @ 4800',
from 7606' - 7793', PU tbg, LD 3 jts & 07/30/98 Csg 300#, tbg 250#, flowed tbg to rig made 5 runs, final FL @ 6500', flowing	land tbg w/ 245 jts @ 7700 pit 30 minutes, died off, Ri g to pit strong, recovered 3	6', NDBOP, NUWH. U swab lube, initial FL @ 4800', 5 bbls while swabbing, RDMO.
from 7606' - 7793', PU tbg, LD 3 jts & 07/30/98 Csg 300#, tbg 250#, flowed tbg to rig made 5 runs, final FL @ 6500', flowing	land tbg w/ 245 jts @ 7700 pit 30 minutes, died off, Ri g to pit strong, recovered 3	ent for Conoco Inc. DATE 8/7/98
from 7606' - 7793', PU tbg, LD 3 jts & 07/30/98 Csg 300#, tbg 250#, flowed tbg to rig made 5 runs, final FL @ 6500', flowing	land tbg w/ 245 jts @ 7700 pit 30 minutes, died off, Ri g to pit strong, recovered 3	6', NDBOP, NUWH. U swab lube, initial FL @ 4800', 5 bbls while swabbing, RDMO.
from 7606' - 7793', PU tbg, LD 3 jts & 07/30/98 Csg 300#, tbg 250#, flowed tbg to rig made 5 runs, final FL @ 6500', flowing 14. I hereby certify that the foregoing is true and correct SIGNED	land tbg w/ 245 jts @ 7700 pit 30 minutes, died off, Ri g to pit strong, recovered 3	ent for Conoco Inc. DATE 8/7/98
from 7606' - 7793', PU tbg, LD 3 jts & 07/30/98 Csg 300#, tbg 250#, flowed tbg to rig p made 5 runs, final FL @ 6500', flowing 14. I hereby certify that the foregoing is true and correct SIGNED Sylvar Sharm (This space for Federal or State office use)	land tbg w/ 245 jts @ 7700 pit 30 minutes, died off, Right to pit strong, recovered 3	O', NDBOP, NUWH. U swab lube, initial FL @ 4800', 15 bbls while swabbing, RDMO. ent for Conoco Inc. DATE 8/7/98