·Form 31:60-5 (November 1983) (Formerly 9-331)

WEL

14. PERMIT NO.

UNITED STATES DEPARTMENT OF THE INTERIOR (Other to

SUBMIT IN TRIPLIC instructions

rorm approved. Budget Bureau No. 1004-0135

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. SF 079290A

BUREAU OF LAND MANAGEMENT	01 075250A			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
L GAS WELL X OTHER	7. UNIT AGREEMENT NAME San Juan 28-7 Unit			
E OF OPERATOR	8. FARM OR LEASE NAME			
El Paso Natural Gas Company	San Juan 28-7 Unit			

3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.)
At surface 1180'S, 1160'E

WG 0 G 1985

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

15. ELEVATIONS (Show whether Dr. RT. GR. etc.) 6249 'GL

Basin Dakota 11. SEC. T. E., M., OR BLK. AND SeC. 24, T-28-N, R-7 -W

10. FIELD AND POOL, OR WILDCAT

9. WBLL NO.

187E

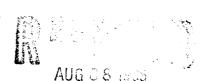
N.M.P.M. 12. COUNTY OR PARISH | 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

			•		
NOT	ICE OF	INTENTION TO:	BUB	BEQUENT	REPORT OF:
TEST WATER SHCT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL
FRACTURE TREAT		MULTIPLE COMPLETE	 FRACTURE TREATMENT	_	ALTERING CABING
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING		d Well
REPAIR WELL		CHANGE PLANS	 (Other)	Spuc	
(Other)			(NOTE: Report rest	uits of m	ultiple completion on Well

(Note: Report results or multiple completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

Spudded well at 4:00 p.m. 8-3-85. Drilled to 218'. 8-3-85 jts. 9 5/8", 32.3#, K-55 surface casing set at 218'. Cemented with 110 sks. Class "B" with 1/4#/sk. Flocele and 3% calcium chloride (130 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.



OIL CON. DIV. DIST. 3

18. I hereby certify that the	foregoing is true and correct	TITLE	lling Clerk	DATE	8-5-85
(This space for Federal or State office use) APPROVED BY		TITLE		ACCEPT	ED FOR RECORD
CONDITIONS OF APPRO	VAL, IF ANY:				,385

*See Instructions on Reverse Side

FARMINGTON ...