

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 079290A
<i>SUBMIT IN TRIPLICATE</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION San Juan 28-7 Unit	8. WELL NAME AND NO. San Juan 28-7 Unit #187E
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-039-23747	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197	11. COUNTY OR PARISH, STATE Rio Arriba County, NM	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1180' FSL & 1160' FEL, UNIT LETTER "P" Sec. 24, T28N-R7W		

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Change Tubing</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/3/99 Road rig to location. Spot all equipment. Bleed well down. NDWH & NUBOP. Pick up 2 jts to tag for fill. POOH with all 1 1/2" tubing. Laying down 1 1/2" tubing on trailer.

11/4/99 Continue to lay down 1 1/2" tubing on trailer. Total 1 1/2" tubing 229 jts @ 7385'. Tagged fill @ 7448'. PBTD @ 7498'. Bottom perf @ 7402'. Will not clean fill. Change over to 2 3/8" tools. RIH with Mule Shoe Collar, SN and 2 3/8" tubing. Land 2 3/8" tubing @ 7293' with KB added in. Total 2 3/8" Tubing 231 jts. NDBOP & NUWH.

11/5/99 Rig up to swab. Csg - 280 psi. Tbg - 125 psi. Blow tbg down. RIH with swab. Initial FL @ 6700'. Swab down to SN @ 7293'.

11/8/99 Check well pressures. Rig down and move off location. FINAL REPORT

14. I hereby certify that the foregoing is true and correct

SIGNED *Verla Johnson* TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 11-9-99
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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MANAGER FIELD OFFICE
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