Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

				RIOR		5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MANAGEMENT						SF 078498A
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK			_		-	
b. Type of well	ILL 🖾	DEEPEN		PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME
·	VELL X OTHER				CIPLE	San Juan 28-7 Unit
2. NAME OF OPERATOR	VELL ELI OTHER			ONE A ZONE	<u> </u>	San Juan 28-7 Unit
	Natural Gas	Company				9. WELL NO.
ADDRESS OF OPERATOR					252E	
PO Box 4	289, Farming	ton, NM 8	87499 se with my state (regularments)			10. FIELD AND POOL, OR WILDCAT
At sultace		d in accordance wi	th program	te (requirements)	F D	Basin Dakota
1135'S, 1565'W			JUN 13 1985			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T-28-N, R-7-W
At proposed prod. zor	1e				$\mathcal{N}^{\widetilde{\gamma}}$	Sec.32,T-28-N,R-7-W
4. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	FARM	U OF LAND MANAC	SEMENT	12. COUNTY OR PARISH 13. STATE
	Southwest of				- MINEM	Rio Arriba NM
5. DISTANCE FROM PROP LOCATION TO NEARES	USED*			OF ACRES IN LEASE	17. No. 0	OF ACRES ASSIGNED
PROPERTY OR LEASE 1 (Also to nearest dr)	LINE, FT.	1135	(Un	11 515.36	100	315.36
	POSED LOCATION*	•	19. PR	OPOSED DEPTH		RY OR CABLE TOOLS
		· · · · · · · · · · · · · · · · · · ·	<u> </u>	7730'		Rotary
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.) DRILLING OPERATIONS	: AllTHODIZED AD	c			22. APPROX. DATE WORK WILL START*
3.	SUBJECT TO COMPLIAN	CE WITH ATTACH			This a	silon is subject to technical and
· · · · · · · · · · · · · · · · · · ·	"GENERAL REQUIREME	PROPOSED CASI	NG AND	CEMENTING PROG	RAM PICCEU	GIGI (SVIAW Different to to one
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	T00	SETTING DEPTH		posi pursuant to 43 CFR 3165.
12 1/4"	9 5/8"	36.04		200'		cf circulated
8 3/4"	7"	20.01		3565'		cf cover Ojo Alamo
6 1/4"	4 1/2"	1 0.5&11.6#	<i>f</i>	7730'	647	cf fill to inter.
Selectiv	ely perforate	e and sand	l wat	er fracture	the Da	akota formation.
A 3000 p blind and This gas The W/2	si WP and 600d pipe rams wis dedicated of Section 32	00 psi tes will be us i. 2 is dedic	st do sed f :ated	ouble gate por blow out to this we	revente preventation prevente prevente prevente produce present presen	JUN 19 1985 CIL COM. DIV. DIST. 3
A 3000 p blind and This gas The W/2	si WP and 600d pipe rams wis dedicated of Section 32d proposed Program: If drill or deepen direction	00 psi tes will be us i. 2 is dedic	st do sed f :ated	ouble gate por blow out to this we	revente preventation prevente prevente prevente produce present presen	PERENTED JUN 19 1985 CIL CON. DIV.
A 3000 p blind and This gas The W/2	si WP and 600d pipe rams wis dedicated of Section 32d proposed Program: If drill or deepen direction	00 psi tes will be us i. 2 is dedic proposal is to deep ally, give pertinent	st do sed f :ated	ouble gate por blow out to this we	revente prevente present produced and measured Clerk	JUN 19 1985 CIL CON. DIV. DIST. 3 uctive sone and proposed new productive is and true vertical depths. Give blowout 6-7-85
A 3000 p blind and This gas The W/2 N ABOVE SPACE DESCRIBE One. If proposal is to reventer program, if any is signed.	si WP and 600d pipe rams wis dedicated of Section 32d proposed Program: If drill or deepen direction	00 psi tes will be us i. 2 is dedic proposal is to deep ally, give pertinent	st dosed f	ouble gate por blow out to this we lug back, give data on a subsurface locations	revente preventation present produced and measured Clerk	JUN 19 1985 CIL COM. DIV. DIST. 3 uctive sone and proposed new productive and true vertical depths. Give blowout 6-7-85
A 3000 p blind and This gas The W/2 N ABOVE SPACE DESCRIBE One. If proposal is to reventer program, if any is signed.	si WP and 600 d pipe rams wis dedicated of Section 32 definition of Section 32 drill or deepen direction y.	00 psi tes will be us i. 2 is dedic proposal is to deep ally, give pertinent	st dosed f	ouble gate por blow out to this we lug back, give data on a subsurface locations	revente preventation present produced and measured Clerk	JUN 19 1985 CIL CON. DIV. DIST. 3 uctive sone and proposed new productive and true vertical depths. Give blowout 6-7-85
A 3000 p blind and This gas The W/2 N ABOVE SPACE DESCRIBE One. If proposal is to reventer program, 15 and (This space for Fede	si WP and 600 d pipe rams wis dedicated of Section 32 definition of Section 32 drill or deepen direction y.	00 psi tes will be us i. 2 is dedic proposal is to deepally, give pertinent	st dosed f	to this we lug back, give data on n subsurface locations	revente preventation present produced and measured Clerk	JUN 19 1985 CIL CON. DIV. DIST. 3 uctive sone and proposed new productive land true vertical depths. Give blowout 6-7-85 APPROVED AMENDED
A 3000 p blind and This gas The W/2 ABOVE SPACE DESCRIBE The W/2 The W/2	si WP and 600 d pipe rams with the state of section 32 deficated of Section 32 drill or deepen direction with the state of state office use)	00 psi tes will be us i. 2 is dedic proposal is to deepally, give pertinent	st dosed f	to this we lug back, give data on n subsurface locations	revente preventation present produced and measured Clerk	JUN 19 1985 CIL CON. DIV. DIST. 3 uctive sone and proposed new productive is and true vertical depths. Give blowout 6-7-85 DATE APPROVED S AMENDED JUNE 17 1985
A 3000 p blind and This gas The W/2 N ABOVE SPACE DESCRIBE One. If proposal is to reventer program, if any i. SIGNED 199 (This space for Fede	si WP and 600 d pipe rams with the state of section 32 deficated of Section 32 drill or deepen direction with the state of state office use)	00 psi tes will be us i. 2 is dedic proposal is to deepally, give pertinent	st dosed f	to this we lug back, give data on n subsurface locations	revente preventation present produced and measured Clerk	JUN 19 1985 CIL CON. DIV. DIST. 3 uctive sone and proposed new productive is and true vertical depths. Give blowout 6-7-85 DATE APPROVED S AMENDED JUNE 17 1985
A 3000 p blind and This gas The W/2 N ABOVE SPACE DESCRIBE One. If proposal is to reventer program, if any i. SIGNED 199 (This space for Fede	si WP and 600 d pipe rams with the state of section 32 deficated of Section 32 drill or deepen direction with the state of state office use)	00 psi tes will be us i. 2 is dedic proposal is to deepally, give pertinent	st dosed f	to this we lug back, give data on n subsurface locations	revente preventation present produced and measured Clerk	JUN 19 1985 CIL CON. DIV. DIST. 3 uctive sone and proposed new productive is and true vertical depths. Give blowout 6-7-85 DATE APPROVED AMENDED

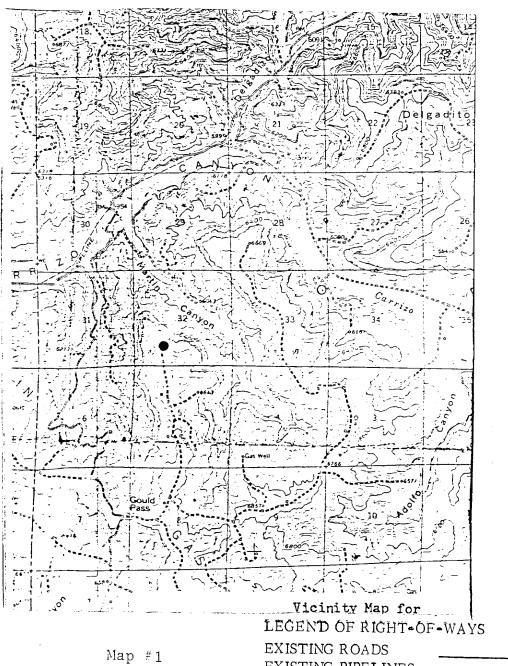
UNITED STATES

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. EL PASO NATURAL GAS COMPANY SAN JUAN 28-7 UNIT (SF 078498A) 252E Unit Letter Township County 28N Rio Arriba Actual Footage Location of Well: South 1565 feet from the line and feet from the West Ground Level Elev: Producing Formation Pool Dedicated Acreage: 315.36 6707 Dakota Basin 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working --- interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes ☐ No Unitization If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 0 B-E-C E-1 A-E-D Drilling Clerk JUN 1/3 1985 El Paso Natural Gas Co. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA ne 1. 1985 Sec. I hereby certify that the well location shown on this plat was plotted from field 32 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 15651 Registered Professional Engineer

San Juan 28-7 U #252E Basin Dakota SW 32-28-7



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + +

PROPOSED ROADS

PROPOSED PIPELINES +

PROPOSED ROAD & PIPELINE