Form 3160-5 (June 1990)

UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. LEASE DESIGNATION AND SERIAL NO.



FORM APPROVED

				450540	SF 078	3498A		
SUNDRY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.								
		Use "APPLICATION FOR PERMI						
SUBMIT IN TRIPLICATE						R CA, AGREEMENT DESIGNATION	_	
			U	O Branning William (VI)	SANJ	UAN 28-7 UNIT		
1.	TYPE OF WELL				8. WELL NAM	ME AND NO.		
	OIL WELL GAS WELL OTHER:					SAN JUAN 28-7 UNIT #252E		
2.						9. API WELL NO.		
3.	CONOCO INC. ADDRESS AND TELEPHONE NO.					30-039-23748		
J .	40.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0 4.0				10. FIELD AND POOL, OR EXPLORATORY AREA			
4.	10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424 LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)					DAKOTA	_	
	1135' FSL & 1565' FWL, UNIT LETTER 'N', SEC. 32, T28N - R07W				11. COUNTY OR PARISH, STATE			
12.						RIO ARRIBA COUNTY, NM		
14.								
	TYPE OF SUBMISSION TYP					OF ACTION		
	☐ Not	tice of Intent	Abandor	ment	По	hange of Plans		
	⊠ s	bsequent Report	Recompletion Plugging Back Casing Repair			ew Construction		
	<u> </u>	pseduent vehort			Non-Routine Fracturing			
	Fin	al Abandonment Notice			<u> </u>	/ater Shut-Off		
			Altering	•	=			
			_ = -	Change Tubing	一一	onversion to Injection		
			⊠ Calei.	Change Tubing	(Note: Re	ISPOSE Water oor results of multiple completion on Well Completion on Report and Log Form.)	or	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 10/19/98 MIRU Big A 5, spot equip, 400# tbg, 420# csg, BD tbg to rig pit, kill w/10 bbls 1% KCl, NDWH, NUBOP, PU								
	3 jts tbg & TiH tag fill @ 7710' (4' below bottom DK perf), TOOH & lay 1/2" tbg, tally, PU & TiH w/2 3/8" 1/2 muleshoe, SN & 115 jts 2 3/8" tbg no rig operations today				y down 3 its 2 3/8 (tag its) & 234 its 1			
	10/21/98 Cont. TIH w/2-3/8" tbg, land 240 jts @ 7575', NDBOP, NUWH, recovered 12 bbls fluid, FL @5300'.					RU swab lube, made 12 swab runs		
	10/22/98 240# csg, 110# tbg, BD tbg to rig pit, RU sand line & swab tag FL @ 6400', well flowed 5 minutes after each run, made 8 runs well kicked off to rig pit, flow to pit 2 hrs, shut in well, RDMO, Final report							
14.	I hereby certify that the foregoing is true and correct							
	SIGNED Sylvin Johnson, As Agent for Conoco Inc. DATE 10/27/98							
(This space for Federal or State office use)								
	APPROVED BY				DATE			
	Conditions of	approval, if any:	DISTI. &	and the second s	AC	אט		
Title ficti	e 18 U.S.C. Sectious or fraudule	ction 1001, makes it a crime for any perso ent statements or representations as to ar	n knowingly and willf by matter within its jui	ally to make to any departmisdiction.	ent or agency	of the Unites States any false,		