

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078498A	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		8. Well Name and No. SAN JUAN 28-7 252E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T28N R7W SESW 1135FSL 1565FWL		9. API Well No. 30-039-23748	
		10. Field and Pool, or Exploratory BASIN DAKOTA/BLANCO MESAVE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recomplete this well from the Basin Dakota to the Blanco Mesaverde using the attached procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #7481 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 10/02/2001 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 09/27/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Matt Helbert</u>	Title <u>FE</u>	Date <u>11-16-01</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>FFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Change of Status to 28-7#77

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San Juan 28-7 Unit #252E
Plug Dakota & Recomplete to Mesaverde
September 17, 2001
9/21/01—Peer Reviewed by CEM

API# 300392374800, LOCATION: NMPM-28N-7W-32-N, 1135' FSL, 1565' FWL

OBJECTIVE

SJ 28-7 #252E spud date 9/1/1985, was tested and completed to Dakota formation. This project is to obtain additional production and reserves by recompleting to the Mesa Verde formation. Dakota formation is currently producing at a rate of 50 Mcfgd and will be plugged back and reserves produced and obtained through a new drill (252F) nearby. The Mesa Verde will be perforated, hydraulically fracture stimulated, and propped with sand. A 4 hour stabilized test will be obtained, well cleaned out to new PBTD, and put on plunger lifted production. Expected Initial uplift from this project is 400 Mcfgd stable rate using surrounding offsets in the area. **IMPORTANT NOTE: WELL #77 MV ZONE MUST BE SI PRIOR TO PUTTING 252E MV TO SALES.**

WELL DATA

PBTD – 7716', TD – 7730', Spud Date – 09/01/85

Surface Casing: 9.625", 32.3#, 8rd, set @ 223', Cement to surface.

Intermediate Casing: 7", 20#, set @ 3570', TOC @ 1400' (est. ?).

Production Casing: 4.5", 10.5#, set @ 7730', TOC @ 3,000' by (est. ?).

Production Tubing: 2.375", 4.7#, J-55, EUE 8rd, 234 joints landed @ 7657' with SN & mule shoe on bottom.

Dakota Perforations: 7481' – 7706'.

Completion details and well history contained in Wellview files and schematics.

Recommended MV NEP Intervals (which Lucas/Mike will design perfs): 4900 – 4915, 4935 – 4947, 4954 – 4965, 5150 – 5167, 5246 – 5252, 5261 – 5278, 5282 – 5287, 5293 – 5300, 5332 – 5350, 5399 – 5407, 5413 – 5420, 5441 – 5451, 5456 – 5478, 5482 – 5488, 5500 – 5510, 5543 – 5560, 5578 – 5590, 5596 – 5604, (208' of Pay).

PROCEDURE

NOTE: 28-7 # 77 Must be PLUGGED BACK from MESA VERDE before producing this well.

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, **WORK SAFELY!**
- 2) Kill tubing, tag for fill, and POOH standing back.

- 3) RIH and set CIBP @ approx 7450'. Fill with water and pressure test casing to 3000 psi. Run CBL log across MV interval to TOC (minimum up to 4800').. IF CBL looks good, and casing integrity OK, proceed to spot or dump bail 100' of cement on top of CIBP.
- 4) If cement isolation is good, RIH wireline, use select fire, perforate Mesaverde formation as per Lucas Bazan's procedure.
- 5) Rig up stimulation equipment, frac as per Lucas Bazan's procedure. Recommend placing Big Bore BP's with ball in place between stages to speed and improve flowback/clean up.
- 6) Flow back and cleanup or flow until it dies. RIH w/ bit and drillout stage plugs (to plugback) and c/o; unload;, obtain four hour stabilized C-104 test and report to Christine Valvatne/Yolanda Perez.. **DO NOT DRILL OUT CEMENT & BP OVER DAKOTA @ 7350'.**
- 7) RIH and land tubing w/SN on bottom @ 5500' + or - , **be careful not to over torque, drop rabbit, make drift run with sand line to SN before rigging down.** Notify operator to put on production.

NOTE: 28-7 # 77 Must be PLUGGED BACK from MESA VERDE before producing this well.

San Juan East Team (DRW)

Cc: Central Records, 3 copies to Farmington – (FPS & Project Leads)