

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
 PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: 1030'S, 1850'W
 At proposed prod. zone: **RECEIVED JUN 13 1985**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE TO PROPOSED WELL
 17 miles East of Blanco, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 1030

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.
 500'

16. NO. OF ACRES IN LEASE
 Unit

19. PROPOSED DEPTH
 7665'

5. LEASE DESIGNATION AND SERIAL NO.
 SF 079289A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 San Juan 28-7 Unit

8. FARM OR LEASE NAME
 San Juan 28-7 Unit

9. WELL NO.
 136E

10. FIELD AND POOL, OR WILDCAT
 Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 14, T-28-N, R-7-W
 NMPM

12. COUNTY OR PARISH 13. STATE
 Rio Arriba NM

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320.00

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6476' GL

22. APPROX. DATE WORK WILL START*

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED GENERAL REQUIREMENTS. This action is subject to technical and procedural review pursuant to 43 CFR 3160.3 and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36.0#	200'	130 cf circulated
8 3/4"	7"	20.0#	3471'	352 cf cover Ojo Alamo
6 1/4"	4 1/2"	10.5&11.6#	7665'	645 cf fill to inter.

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The S/2 of Section 14 is dedicated to this well.

RECEIVED
 JUN 28 1985
 OIL CON. DIV.
 DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNER Jerry Dash TITLE Drilling Clerk DATE 6-7-85

(This space for Federal or State office use)

APPROVED AS AMENDED

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

oh7

NMOCC

JUN 27 1985
 M. MILLENBACH
 AREA MANAGER

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
 PETROLEUM AND MINERALS DEPARTMENT

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-107
 Revised 10-1-77

All distances must be from the outer boundaries of the Section.

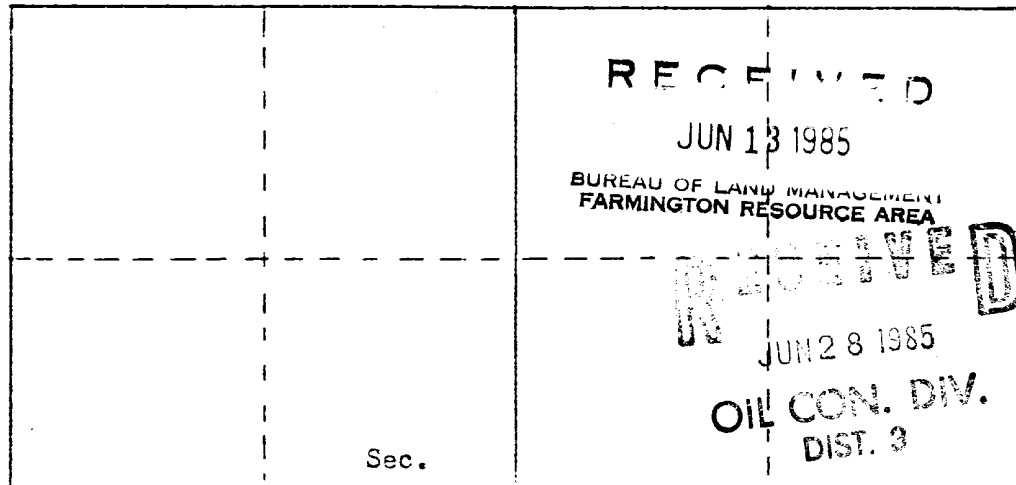
Operator EL PASO NATURAL GAS COMPANY			Lease SAN JUAN 28-7 UNIT (SF-079289-A)		Well No. 136E
Unit Letter N	Section 14	Township 28N	Range 7W	County Rio Arriba	
Actual Footage Location of Well: 1030 feet from the South line and 1850 feet from the West line					
Ground Level Elev. 6476	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage: 320.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

X Yes No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

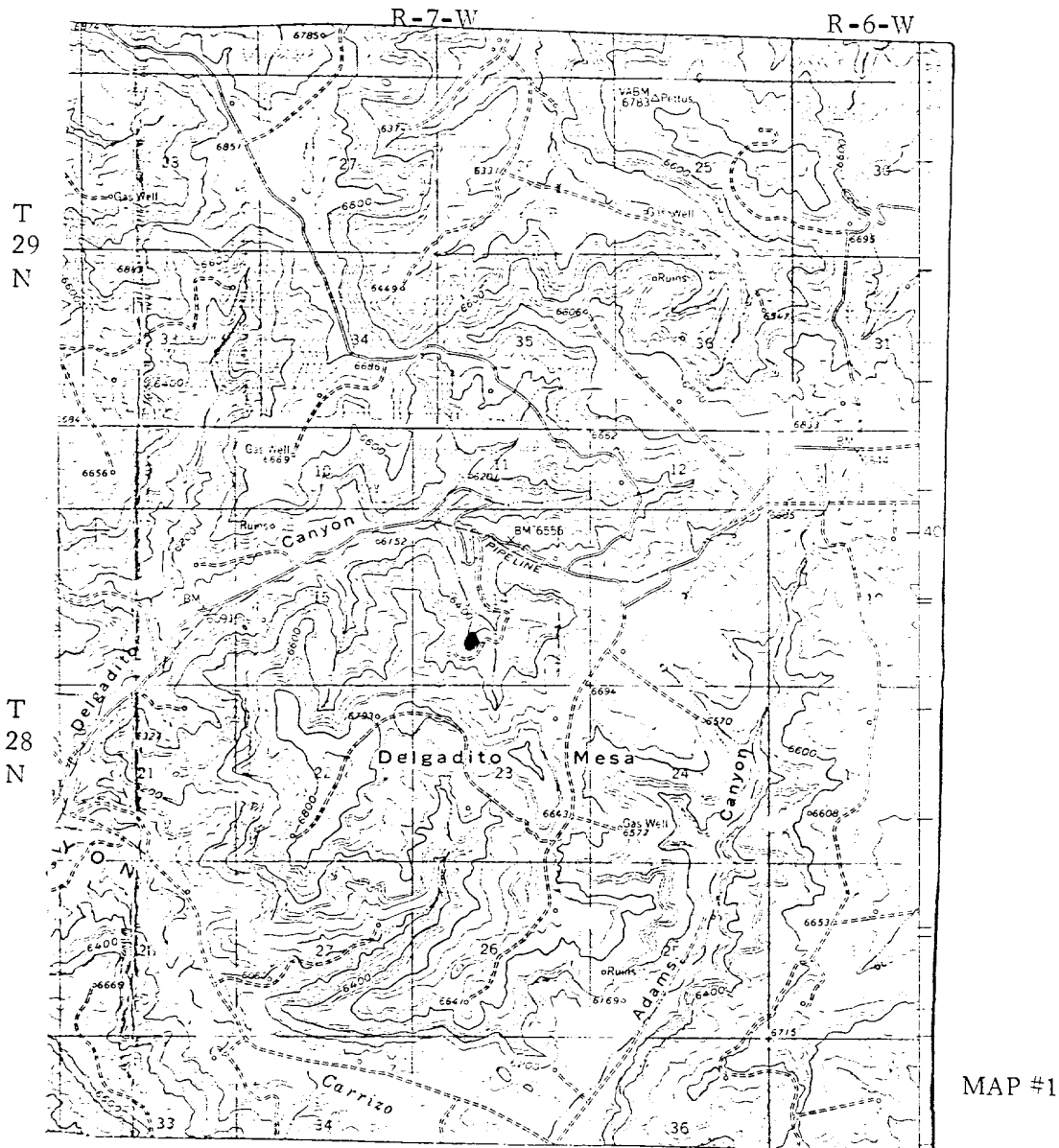


<p>RECEIVED JUN 13 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p> <p style="text-align: center; font-size: 2em;">RECEIVED</p> <p style="text-align: center;">JUN 28 1985 OIL CON. DIV. DIST. 3</p>	<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p style="text-align: right;"><i>Regan Bradford</i> Name Drilling Clerk</p> <p style="text-align: right;">Position El Paso Natural Gas Co.</p> <p style="text-align: right;">Date September 29, 1980</p>
<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p>	
<p>Date Surveyed August 16, 1980</p> <p>Registered Professional Engineer and Land Surveyor <i>Fred A. Kerr Jr.</i> Fred A. Kerr Jr.</p> <p>Certificate No. 1125</p>	

EL PASO NATURAL GAS COMPANY

San Juan 28-7 Unit #136E

SW 14-28-7



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

