SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-22620 5. LEASE DESIGNATION AND SEBIAL NO.

	SF 079289A				
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK			2110 21		7. UNIT AGREEMENT NAME
	LL 🖾	DEEPEN 🗌	PLUG BA	CK 📙	San Juan 28-7 Unit
b. TYPE OF WELL	ও ভেল	·LE [8. FARM OR LEASE NAME		
WELL W	ELL X OTHER		SINGLE ZONE ZONE		San Juan 28-7 Unit
2. NAME OF OPERATOR					
El Paso N	9. WELL NO.				
3. ADDRESS OF OPERATOR	136E				
PO Box 28	10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Re At surface	eport location clearly and		State requirements.*)	•	Basin Dakota /
1	1030'S, 18	350'W			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon		Sec. 14, T-28-N, R-7-W			
		NMPM			
4. DISTANCE IN MILES A	AND DIRECTION FROM NEAD	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE
17 miles	east of Bland	co, NM		41	Rio Arriba NM
5. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		NO. OF ACRES IN LEASE	17. No. 0	F ACRES ASSIGNED
PROPERTY OR LEASE L	INE, FT.	1030'	52. 10 unit .	\$ / 32 0 °.70	TO WELL 3 THE SECOND
(Also to nearest drlg 8. DISTANCE FROM PROP			PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	500'	7665'	Rota	
				<u> </u>	22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show who	ther Dr. KI, GA, etc.)			•	ALL ATTROX. DATA WORK WILL START
-	·			11 1	<u> </u>
23 .	I	PROPOSED CASING A	AND CEMENTING PROGR.	AM =	चित्रं के अपने हिंदी असे
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Y .*	QUANTITY OF CEMENT
13 3/4"	9 5/8"	36.0#	200		cu.ft. circulated
8 3/4"	7"	20.0#	3471'	352	cu.ft100% excess t
					cover Ojo Ala
6 1/4"	4 1/2"	11.6#&10.5	# 7665'	645	cu.ft. to fill to
- D A/ 4	/ -		" Units offend to and too!	i in nicesimi T	intermediate
			S. P. C.	2	얼마를 가장 눈물이 늦었습니다.
Cologtivo	ly perforate	and sandwa	ter fracture t	he Da	kota formation.
Pelective	ry periorace	ana banana			성 열등 (4) 유럽 (5 ³)
7 7000	: WD and 600	n nei tast	double gate na	revent	er equipped with
A 3000 ps	I WP and out	ill be used	for blow out	preve	ntion on this well.
blind and	pipe rams w	III be asea	TOT DION OUC	200	
					ULIVAN
This gas	is dedicated	•	1	FED	ATTADA MESA
			(O. E.B.	9.
				UIL COM	<i>1</i> 481
The S/2 c	of Section 14	is dedicat	ed to this we	Dio.	COM
• :			· ·	1 2/3/	3
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deepen o	or plug back, give data on p	resent prod	uctive zone and proposed new productive
		ally, give pertinent dat	ta on subsurface locations a	nd measure	d and true vertical depths. Give blowou
preventer program, if an	<u>'</u>				
	\mathcal{L}		_ ! !	011-	9-29-80
SIGNED	4 Drang	uld TITLE	Drilling	Clerk	DATE 9-29-80
(This space for Fede	ral or State office use)				
(Into Space Ide Zeac	· ·				
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·		APPROVAL DATE		
A				. 2	
APPROVED BY	-ED 0 3 15 1	TITLE _			DATE
CONDITIONS OF APPROV	TER MAR 18811/			-	
1 /3/	ucestaman				
107/201	oh 3.				
l, I	70	**	O D 6:1		
	13 -	"Dee Instructio	ons On Reverse Side		
İ	v. 7	<i>i</i>			

STATE OF NEW MEXICO

P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

form C-107 kevised 10-1-7:

All distances must be from the cuter houndaries of the Section.

Operator			Lease		Well No.					
EL PASO NAT	URAL GAS COMP	ANY	SAN JUAN 28-	7 UNIT (SF	(SF-079289-A) 136E					
Unit Letter	Section	Township	Hande	County						
N	114	28N	7W	Rio Ar	riba					
Actual Footage Loc 1030		outh line and	1850 .	eet from the W	est line					
Ground Level Elev:	Producing For	mation	Pool		Dedicated Acreage:					
6476	Dakota		Basin Dakota			Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation Unitization										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form i	i necessary.)			 						
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
sion.	·									
			ļ		CERTIFICATION					
	, 		1	1 1	I hereby certify that the information					
	1	·	1	1 1	tained herein is true and complete best of my knowledge and belief.	to the				
	1		1		Jeggy Bradin	id.				
				Ďi	Tilling Clerk					
	1		i I	£	Paso Natural Gas	Co.				
:	1		† }	\$6	₩ Pte mber 29, 1980					
	Sec		ı I							
				XXXX	<i>[D]</i>					
	f	314		7/2 CON 19	Green certify that the well lo					
	I		\	DISTINGON	shown in this plat was plotted from notes of actual surveys made by					
	I	#1	36		year my supervision, and that the					
	!		0 i		is true and correct to the best	of my				
s	F-079289-A		SF-079289	·	knowledge and belief.					
1850	,			KL_						
				FINE .	te Surveyed Lugust In: 1980					
:	- 0		!	Fie on o	gistered Professional Engineer					
	1030		; ;	N G	Tred 2. Kerrojr.					
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EL PASO NATURAL GAS COMPANY San Juan 28-7 Unit #136E SW 14-28-7

