

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR  
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State well laws)  
At surface 1030'S, 1850'W

At top prod. interval reported below

At total depth

**RECEIVED**  
OCT 03 1985  
OIL CON. DIV  
DIST. 2  
**RECEIVED**  
SEP 27 1985

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_  
**BUREAU OF LAND MANAGEMENT**  
**FARMINGTON RESOURCE AREA**

5. LEASE DESIGNATION AND SERIAL NO.  
SF 079289A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 28-7 Unit

8. FARM OR LEASE NAME  
San Juan 28-7 Unit

9. WELL NO.  
136E

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14, T-28-N, R-7-W  
NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

15. DATE SPUDDED 7-19-85 16. DATE T.D. REACHED 7-27-85 17. DATE COMPL. (Ready to prod.) 9-24-85 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)\* 6476' GL 19. ELEV. CASINGHEAD 6476'

20. TOTAL DEPTH, MD & TVD 7671' 21. PLUG, BACK T.D., MD & TVD 7661' 22. IF MULTIPLE COMPL., HOW MANY\* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 7458-7656' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Surveys; Dual Ind.; Cyberlook; Formation Density-Sidewall Neutron; C-GR-Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	223'	12 1/4"	159 cu ft	
7"	20.0#	3479'	8 3/4"	359 cu ft	
4 1/2"	10.5&11.6#	7671'	6 1/4"	642 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	7628'	

31. PERFORATION RECORD (Interval, size and number)  
7458, 7461, 7469, 7476, 7479, 7493, 7496, 7498, 7501, 7552, 7575, 7577, 7579, 7581, 7583, 7585, 7587, 7609, 7612, 7656 w/20 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7458-7656	120,000# 20/40 sand&94,534 gals treated water

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8-31-85	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-24-85	3 Hrs.	3/4"		0	418 MCF	0	0

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 2330	SI 2330		0	2866	0	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Shut in to be Sold

TEST WITNESSED BY  
John Easley

35. LIST OF ATTACHMENTS  
Temp Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Reggie D. Oak TITLE Drilling Clerk BY John Easley DATE 9-25-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	4160'	4850'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4160'	
Mesa Verde	4850'	4983'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4850'	
Menefee	4983'	5392'	Gry, fine-grn s, carb sh & coal	Menefee	4983'	
Point Lookout	5392'	5892'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5392'	
Mancos	5892'	6445'	Gry carb sh.	Mancos	5892'	
Gallup	6445'	7363'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	6445'	
Greenhorn	7363'	7413'	Highly calc gry sh w/thin lmst.	Greenhorn	7363'	
Graneros	7413'	7548'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7413'	
Dakota	7548'	7671'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7548'	