Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

	COLINATION AND SERIAL NO.
	8LM SF 079289A
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reserv	/oir. [3] 3: 49
Use "APPLICATION FOR PERMIT-" for such proposals 1970 12-25	
SUBMIT IN TRIPLICATE	THE TOTAL HE WINT OR CA, AGREEMENT DESIGNATION
SODIII II TAIL	SAN JUAN 28-7
TYPE OF WELL	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER :	#136E
NAME OF OPERATOR	9. API WELL NO.
CONOCO INC.	30-039-23752
ADDRESS AND TELEPHONE NO.	10. FIELD AND POOL, OR EXPLORATORY AREA
10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	BASIN DAKOTA .
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	11. COUNTY OR PARISH, STATE
1030' FSL -1850' FWL, UNIT LETTER 'N', SEC. 14, T-28-N,R-07-W	RIO ARRIBA COUNTY, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Change of Plans
Subsequent Report	New Construction
☐ Plugging Back ☐ Final Abandonment Notice ☐ Casing Repair	☐ Non-Routine Fracturing ☐ Water Shut-Off
☐ Final Abandonment Notice ☐ Casing Repair ☐ Altering Casing	<u> </u>
Other: Change Tubing	Conversion to Injection Dispose Water
Other: Change rubing	(Note: Report results of multiple completion on Well Completio
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl	Recompletion Report and Log Form.) uding estimated date of starting any proposed work. If well is
01/27/98 MIRU Flint 1498, spot equipment, NDWH, NUBOP, work donut free, TOOH v 01/28/98 120# csg, 80# tbg, BD tbg, cont. TOOH w/ 180 more jts 1-1/2" tbg, 240 jts tot	. , ,
tbg bailer & 142 jts 2-3/8" tbg.	
tbg bailer & 142 jts 2-3/8" tbg. 01/29/98 360# csg, 250# tbg, BD tbg to pit, cont. TIH w/ 2-3/8" tbg, tag fill & CO w/ bail	to SN recover 10 bbls. DECEIVED
tbg bailer & 142 jts 2-3/8" tbg. 01/29/98 360# csg, 250# tbg, BD tbg to pit, cont. TIH w/ 2-3/8" tbg, tag fill & CO w/ bail & 240 jts 2-3/8" tbg, land @ 7662', ND BOP, NUWH, RU swab made 3 runs	to SN recover 10 bbls. ricator, RDMO. PEB 2 4 1998
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.