

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 26 1985

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 28-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 28-7 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 7191E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below At surface) 1010'N, 320'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR B.L.K. AND SECTION OR R-7 -W N.M.P.M.
15. ELEVATIONS (Show whether of RT, GA, etc.) 6040' GL	12. COUNTY OR PARISH Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	Running casing <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-13-85 TD 3007'. Ran 72 jts. 7", 20.0#, J-55 intermediate casing, 2995' set @ 3007'. Cemented with 145 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (280 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 1475' by T.S.

8-17-85 TD 7174'. Ran 180 jts. 4 1/2", 10.5#/11.6#, K-55 casing, 7162' set @ 7174'. Float collar set @ 7167'. Cemented with 255 sks. Class "B" w/2% chemical extender, 0.3% retarder, and 2#/tuf-plug per sack (525 cu.ft.) followed by 100 sks. Class "B" with 0.5% dispersant, , 0.3% retarder, and 0.2 gal./sk fluid loss additive (118 cu.ft.) WOC 18 hours. Top of cement by T.S. @ 2400'.

RECEIVED
AUG 28 1985

OIL CON. DIV.
DIST. 9

18. I hereby certify that the foregoing is true and correct

Drilling Clerk

SIGNED

TITLE

DATE

8-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 27 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA