

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐																									
2. NAME OF OPERATOR El Paso Natural Gas Company																											
3. ADDRESS OF OPERATOR P. O. Box 4289, Farmington, NM 87499																											
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements) At surface 1010'N, 320'E At top prod. interval reported below At total depth																											
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA																											
15. DATE SPUDDED 8-11-85	16. DATE T.D. REACHED 8-17-85	17. DATE COMPL. (Ready to prod.) 9-23-85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6040' GL																								
19. ELEV. CASINGHEAD 6040'	20. TOTAL DEPTH, MD & TVD 7174'																										
21. PLUG, BACK T.D., MD & TVD 7167'	22. IF MULTIPLE COMPL., HOW MANY* One	23. INTERVALS DRILLED BY Rotary	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6898'-7164' (Basin Dakota)																								
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Electrical Log; Comp. Density Comp. Neutron Log; Temp Surveys																								
27. WAS WELL CORED No			28. CASING RECORD (Report all strings set in well)																								
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31. PERFORATION RECORD (Interval, size and number) 6898, 6901, 6914, 6917, 6920, 6923, 6926, 6929, 7021, 7024, 7027, 7030, 7033, 7036, 7058, 7075, 7087, 7091, 7120, 7123, 7152, 7155, 7158, 7161, 7164 w/1 SPZ																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold																											
35. TEST WITNESSED BY Ernie Minert																											
36. LIST OF ATTACHMENTS Temp Surveys																											
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Reggie Doak</u> TITLE <u>Drilling Clerk</u> DATE <u>9-24-85</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1755'	1921'	ss. White cr-grn s.	Ojo Alamo	1755'	
Kirtland	1921'	2453'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1921'	
Fruitland	2453'	2643'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2453'	
Pictured Cliffs	2643'	3593'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2643'	
Chacra	3593'	4297'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3593'	
Mesa Verde	4297'	4418'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4297'	
Menefee	4418'	4880'	Gry, fine-grn s, carb sh & coal	Menefee	4418'	
Point Lookout	4880'	5380'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4880'	
Mancos	5380'	5933'	Gry carb sh.	Mancos	5380'	
Gallup	5933'	6800'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	5933'	
Greenhorn	6800'	6855'	Highly calc gry sh w/thin lmst.	Greenhorn	6800'	
Graneros	6855'	6995'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6855'	
Dakota	6995'	7174'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6995'	

38. GEOLOGIC MARKERS