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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 ,1993

		Expires:	March 3	1,1993
5.	Lease	Designat	ion and	Seriai No.

6. If Indian, Allonee or Tribe Name

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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SF 078498

Do not use this form for proposals to drill or to deepen or reentry to a differen	t reservoir,
Use "APPLICATION FOR PERMIT—" for such proposals	1. 1. 1. 1. 1.

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well		San Juan Unit 28-7	
Oil Gas Other		8. Well Name and No.	
2. Name of Operator		191E	
CONOCO INC.		9. API Well No.	
3. Address and Telephone No.		30-039-23753	
10 DESTA DR. STE. 100W, MIDLAN	D, TX. 79705-4500 (915) 686-5424	10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T. R. M. or Survey Description)		Mesaverde	
		11. County or Parish, State	
1010' FNL, 320)' FEL, Sec. 33, T28N, R7W		
A		Rio Arriba, NM	
. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, R	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
<u></u>	Recompletion	New Construction	
Subsequent Repon	Plugging Back	Non-Routine Fracrunng	
	Casing Renair	Water Shut-Off	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplete this well to the Mesaverde by the following procedure:

- 1. Set CIBP at 5300' to isolate Dakota perforations.
- 2. Perforate Point Lookout from 4887' 5277', 31 total holes; treat with 500 gals 15% HCL and frac.
- 3. Set CIBP at 4850'; perforate Menefee from 4596' 4792', 23 total holes; treat with 500 gals 15% HCL and frac.
- 4. Set CIBP at 4500'; perforate Cliffhouse from 4284' 4410', 27 total holes; treat with 500 gals 15% HCL and frac.
- 5. Drill out all CIBPs, clean out well to PBTD and put on production.

Application for Downhole Commingling of Mesaverde and Dakota has previously been submitted.



Conversion to Injection

INole: Reponresuitsof multiplecompition on Wdl Completion or Recompletion Report and Log form.)

OL COM. DIV.

1					
14. I hereby certify that the foresting is tyliand correct Signed Title Sr. Conservation Coordinator	Date	3-4-97			
(This space for Federal or State office use) Approved S. Dashe W. Spencer Title Title	Date	AR 2 1997			

BLM(6), JWH,

FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.



District ! PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

Hold Cold Fo

Form C-102

Revised February 21, 1994 instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 2 Pool Code 3 Pool Name Mesaverde 30-039-23753 72319 6 Well Number 4 Property Code 5 Property Name San Juan 28-7 Unit 191E 016608 7 OGRID No. 8 Operator Name 9 Elevation Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500 005073 6040 10 Surface Location Feet from the North/South line East/West line UL or lot no. Section Township Range Lot Idn Feet from the County 7W 1010 320 33 28N E Rio Arriba Α 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the Range Lot Idn East/West line County Section Township Ut or lot no 13 Joint or Infil 14 Consolidation Code 12 Dedicated Acres 316.32 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is 1010' true and complete to the best of my knowledge and belief 320' Jerry W. Hoover Sr. Cons. Coordinator, Conoco Inc. SF-078498 March 4, 1997 Date Sec. 33 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. OIL CON. DIV. Certificate Number