District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy to appropriate District Office and 1 copy to the Santa Fe Office

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator:Con	noco, Inc		Telephone:	
Address: 3315	Bloomfield HwyFa	armington, NM	87401	
Facility Or:San Well Name	Juan 28-7 #191 E			
Location: Unit or Qtr/Qtr	SecASec:	33 T _28N	R_R_7W CountyRio Arriba	
Pit Type: SeparatorX_	Dehydrator	Other		_
Land Type: BLMX_	, State, Fee	Other		_
(Attach diagram)			15', depth4'	
Footage from	m reference:75'			
Direction fro	om reference:30_	Degree	East NorthX ofWest South	
Depth To Ground Water			Less than 50 feet	(20 points)
(Vertical distance from		10 11 12 25	50 feet to 99 feet Greater than 100 feet	(10 points) (0 points)0
contaminants to seasonal high water elevation of	×80		Greater than 100 leet	(o points)o
ground water.)	, (6)	SEP 2001		
Wellhead Protection Area	A P	ECFILIES.	Yes	(20 points)
(Less than 200 feet from a	private	L CON DUIL	Yes No	(0 points)0
domestic water source, or; 1000 feet from all other w	•	DIST. 3	J	
Distance To Surface Wate	r.	(B) 17 (1) (2) (S)	Less than 200 feet	(20 points)
(Horizontal distance to per		المستعمل الم	200 feet to 1000 feet	(10 points)
lakes, ponds, rivers, strear irrigation canals and ditch	ns, creeks,		Greater than 1000 feet	(0 points)0
			RANKING SCORE (TOTAL POINTS):	
Date Remediation Start	ed:		Date completed:	
Remediation Method: (Check all appropriate	Excavation		Approx. cubic yards	
sections.)	Landfarmed	_	Insitu Bioremediation	
	Other			

Remediation Location: Ons (i.e. landfarmed onsite, name and location of offsite facility)	site Offsite
• .	edial Action:No Remediation Necessary
Ground Water Encountered:	No _X Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location3' below pit bottom
attach sample results and diagram of sample locations and depths)	Sample depth7'
rocations and deputis,	Sample Date8/14/2000 Sample time2:00 PM
	Sample Results
	Benzene(ppm)1.29
	Total BTEX(ppm)7.57
	Field headspace(ppm)N/A
	TPH290_
Ground Water Sample:	Yes No _X (If yes, attach sample results)
I hereby certify that the information	nation above is true and complete to the best of my knowledge and belief.
1 1	Printed Name and Title John Cofer, Environmental Director



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Conoco, Inc	Project #:	707003-246
Sample ID:	Vent Pit	Date Reported:	08-28-00
Laboratory Number:	I033	Date Sampled:	08-14-00
Chain of Custody No:	8005	Date Received:	08-24-00
Sample Matrix:	Soil	Date Extracted:	08-28-00
Preservative:	Cool	Date Analyzed:	08-28-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	262	0.2
Diesel Range (C10 - C28)	27.8	0.1
Total Petroleum Hydrocarbons	290	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 28-7 #191E.

Den L. afence

Review Ministers Ministers



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco, Inc.	Project #:	707003-246
Sample ID:	Vent Pit	Date Reported:	08-28-00
Laboratory Number:	1033	Date Sampled:	08-14-00
Chain of Custody:	8005	Date Received:	08-24-00
Sample Matrix:	Soil	Date Analyzed:	08-28-00
Preservative:	Cool	Date Extracted:	08-28-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	:
Benzene	1,290	1.8	
Toluene	1,690	1.7	
Ethylbenzene	1,450	1.5	
p,m-Xylene	1,520	2.2	
o-Xylene	1,620	1.0	
Total BTEX	7,570		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene Bromofluorobenzene	100 % 100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEFA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-346,

USEPA, December 1996.

Comments:

San Juan 28-7 #191E.

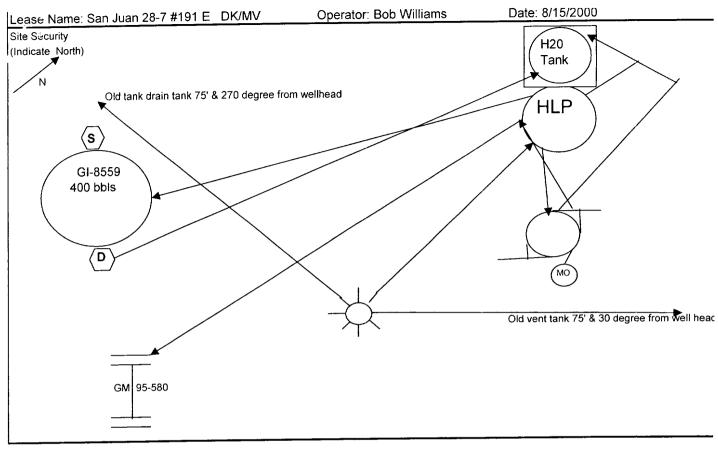
Analyst L. Openen

Review .

CHAIN OF CUSTODY RECORD

08005

(Cool - Ice/Blue Ice			0615	(505) 632-0615				
7	Received Intact		7401	hway 64 /lexico 8	5796 U.S. Highway 64 Farmington, New Mexico 87401				
Y N/A									
Receipt	Sample Receipt		2	<u>무</u>	ENVIROTECH INC				
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			ignature)	Received by: (Signature)				(ature)	Relinquished by: (Signature)
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			Bro		Sample Matrix	Lab Number	e Sample Time	Sample Date	Sample No./ \ Identification
			4 N	o. of taine	\ddd{d}	Set at a			Pin I dally
Remarks	- A	-		rs	742-500505	Client No. 70			Sampler:
	METERS	ANALYSIS / PARAMETERS			Project Location SAN JUAN 28-2#4/6-	Project Location 5			Client / Project Name



Lease Name: San Juan 28-7 #191 E	
Federal/ Indian Lease No: SF-078498	
CA No.:	
Unit: A	
Legal Description: 28N- 7W- 33 1010' FNL & 320' FEL	
County: Rio Arriba	

Load line valves : Sealed during Production

Drain line valves : Sealed during Production

Production Line valve: Sealed during sales This lease is subject to the site security plan for San Juan Basin Operations. The plan is located at: Conoco Inc. 3315 Bloomfield Hwy Farmington, NM

Operator: Bob Williams Date: 8/15/2000 # Earthen pits: Type: (vent, sep, H2O etc) Size: Oil Stained Yes No Steel pits: Type: (vent, sep, H2O etc) Size: 1 H20 90 bbls Steel Storage Tanks: Water/Oil Bbls. Ht. Dia. Color: Oil 400 bbls 15' 12' Green Avg. volume Annual Sep Psi. stored: 60 bbls thruput 1200 bbls Upstream Water/Oil Bbis. Ht. Dia. Color: Avg. volume Annual Sep Psi. stored: thruput Upstream Natural Gas Vessel Fired Vessels: Type/size: MFR: Size (btu/hr) (Htr/trt, Sep, 1 2 Stage, 3 Phase Infab 350,000 Glycol Reb.) Separator Glycol Dehy's Glycol flowrate (gpm) Design Actual -Natural gas rate (mmcfd): Design Glycol type (TEG, DEG, EG, Other) Compressor Engine description (include LxWxH) 7' X 10' Ht of Ex Stack above Equip: 8' MFR: Gemini W/3306 Cat Engine Max RPM's run on sustained basis: 1700 SPCC Top Bottom X Distance from water source 50 Yards Chem Storage Chemical Chemical Quantity # of Bulk (bulk) Vendor Name Stored Containers Asbestos Is tin on vessel torn, punctured, etc.? No Insulation visable? No Other H2S PPM Remarks: